District I Energy, Minerals and Natural Resources	Form C-103
1(25 N. F., at D., 11-kl., NM 80240	VELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2012 O South St. Francis Dr.	30-041-20940
District III 220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV SEP 12 20131220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Flancis Dr., Santa Fe, NW 67505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	PEP 36 STATE
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	2 /
2. Name of Operator	9. OGRID Number
Armstrong Energy Corporation 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1973, Roswell, NM 88202-1973	10. Foot hame of windcat
4. Well Location	
Unit Letter M: 330 feet from the South line and	330 feet from the West line V
Section 36 Township 05S Range 33E	NMPM Roosevelt County
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
The state of the s	The state of the s
12. Check Appropriate Box to Indicate Nature of Notice	Papart or Other Date
12. Check Appropriate Box to indicate Nature of Notice	e, Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUE	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK CASING D
	RLBBR-obBacker within=100, feet of uppermost
	T HOPE Pressure test to 500 psi for 30 minutes with
OTHER: OTHER: a pr	essure drop of <u>not greater</u> than 10% over a
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pert proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbo 	inent dates, 30 minute period ed date of starting any re diagram of proposed completion or recompletion.
Set a CIBP @ 7650' and dump 35' of cement on top of CIBP. Pressure test casing to 5	00 psi for 30 minutes. Open Bradenhead
valves and check for flow.	oo par for 30 minutes. Open Bradelinead
	0 H
Give OCD 24-hr notice of casing integrity test. If casing integrity is acceptable, we resabandonment status for this well.	pectfully request a five (5) year temporary
Existing perforations:	
Existing perforations: 7670'-7683', Penn, squeezed	
7670'-7683', Penn, squeezed 7698'-7714', Penn, squeezed	
7670'-7683', Penn, squeezed 7698'-7714', Penn, squeezed Open Hole 7693'-7831'	
7670'-7683', Penn, squeezed 7698'-7714', Penn, squeezed Open Hole 7693'-7831' TD 7831'	ndition of Approval: notify
7670'-7683', Penn, squeezed 7698'-7714', Penn, squeezed Open Hole 7693'-7831' TD 7831' Co The Oil Conservation Division	ndition of Approval: notify
7670'-7683', Penn, squeezed 7698'-7714', Penn, squeezed Open Hole 7693'-7831' TD 7831' The Oil Conservation Division MUST BE NOTIFIED 24 Hours	CD Hobbs office 24 h ours
7670'-7683', Penn, squeezed 7698'-7714', Penn, squeezed Open Hole 7693'-7831' TD 7831' The Oil Conservation Division Spud Date: Rig Release Date:	· · · · · · · · · · · · · · · · ·
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12 1/4" HOLE 8 5/8"-24 #/FT. @ 2128' CEMENTED WITH 865 SX, ECONOCEM & 200 SX. HALCEM, CIRC. 258 SX. PEP 36 STATE #2 330' FSL & 330' FWL SEC. 36-T5S-R33E ROOSEVELT COUNTY, NM API No.: 30-041-20940 7 7/8" HOLE SET WHIPSTOCK @ 7707', TOP @ 7696' T.D. MD 7826', TVD 7813.72', BHL 48.26' N, 11.66' W 49.65' @ 346.42 DEG. UNABLE TO CONTINUE DUE TO FLOWING SHALE AT 7826' MD PERF 7647.5-7651' CEMENT RETAINER @ 7582', SQUEEZED W/ 150 SX. PERF 7670'-7673' CEMENT RETAINER @ 7582', SQUEEZED W/ 150 SX. PERFS 7698-7714' CEMENT RETAINER @ 7692', SQUEEZED W/ 100 SX. CIBP @ 7790', W/ 35' CEMENT CIBP @ 7707' TOP OF WHIPSTOCK @ 7696' 4 3/4" HOLE 5 1/2"-17 #/FT. J-55, 8 RD, LT&C @ 7821' CEMENT W/ 340 SX. VERSCEM, EST. TOC @ 4500' GRANITE 8037' **TESTED FUSSELMAN, WET & "TITE"** 4 3/4" OPEN HOLE 7821'-8102' T.D. @ 8102'



500 North Main Street, Suite 200 P.O. Box 1973 Roswell, New Mexico 88202-1973 (575) 625-2222 Fax (575) 622-2512

September 10, 2013

HOBBS OCD

SEP 1 2 2013

Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240 RECEIVED

Re: Pep 36 State #2

Township 5 South, Range 33 East, NMPM

Section 36

Roosevelt County, New Mexico

Dear Sir/Madam:

Enclosed is a C-103, Sundry Notices and Reports on Wells, Notice of Intent to Temporarily Abandon, for your approval and filing.

If you have any questions, please contact Kyle Alpers or Bruce Stubbs at 505-625-2222.

Sincerely,

ARMSTRONG ENERGY CORPORATION

Irma Cunningham, Geo Tech

Enclosure