

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23298
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name LANGLIE MATTIX QUEEN UNIT
4. Well Location Unit Letter <u>L</u> ; <u>1420</u> feet from the <u>S</u> line and <u>1220</u> feet from the <u>W</u> line Section <u>11</u> Township <u>25S</u> Range <u>37E</u> NMPM LEA County		8. Well Number: 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3110'		9. OGRID Number 269324
		10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **MIT TEST TO EXTEND TA FOR 1 YEAR** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/12/2013 – MIRU PUMP TRUCK, PRESSURE BACKSIDE TO 580 PSI FOR 30 MINS.
START 580 PSI. ENDING 565 PSI. CHART WITNESSED BY MARK WHITAKER
(OCD). PASSED TEST. PLEASE SEE ATTACHED CHART.

This Approval of Temporary
Abandonment Expires 9-12-2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE SEPTEMBER 16, 2013

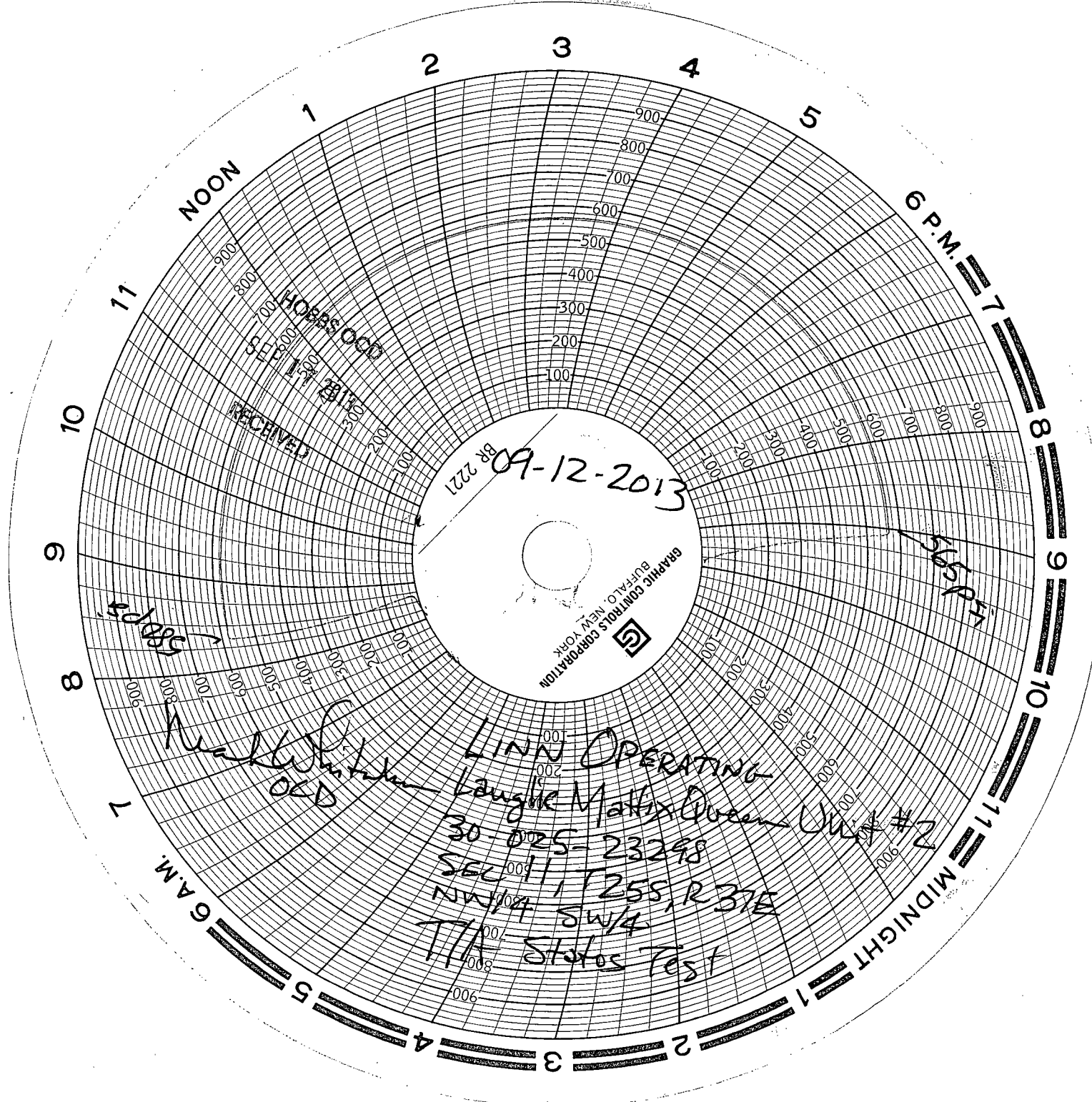
Type or print name TERRY B. CALLAHAN
For State Use Only

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

APPROVED BY: [Signature] TITLE: Dist. Mgr DATE: 9-18-2013
Conditions of Approval (if any):

SEP 18 2013



09-12-2013
BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

5805

5805

Mark
OCD

LINN OPERATING
Laughlin Matheson Queen Unit #2
30-025-23298
SEC 11, T255, R37E
NW 1/4 SW 1/4
T1A States Test

6 A.M.

MIDNIGHT

6 P.M.

NOON