Form 3160-5 (March 2012) HOBBS OCD

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED

OMB	NO.	100	4-0	137
Expires	Octo	ber	31,	201

£ .	SUNDRY	OTICES	AND I	REPORT	rs on	WELLS	
Do	SUNDRY RECEIVE not use this	form for i	ronos	ale to d	rill or to	ro-onter	an
200	ndoned well.	Hoo Form	n opos	2 /ADD	) for our	h propos	an
apai	naonea wen.	use rom	13100	-3 (APU)	j ior suc	n propos	ais.

5. Lease Serial No. NMNM61605

6.	If Indian,	Allottee or	Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No NMNM91067X		nd/or No.	
1. Type of Well Oil Well Gas Well X Other Water  2. Name of Operator EOG Resources, Inc.	r Injection	<u> </u>		8. Well Name East Corb Delaware 9. API Well	oin 6 Unit	_
3a. Address  P.O. Box 2267 Midland, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  779' FNL & 1943' FWL, U/L C Sec 21, T18S, R33E			30-025-30736  10. Field and Pool, or Exploratory Area Corbin; Delaware, West  11. County or Parish, State Lea NM		<del></del>	
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPO		ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION	ſ		
X Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamat	ete rily Abandon	Water Shut-Off Well Integrity X Other Repair Leak	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Casing pressure has been encountered on our East Corbin Delaware Unit #6. EOG Resources will rig-up and pull the well to determine the cause and perform necessary repairs as soon as it can be scheduled. An MIT test will be scheduled with BLM and NMOCD before returning the well to injection.

accept for record 06/26/2013 PRA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Stan Wagner	Title <u>Regulatory Analyst</u>		
Signature Han Wan	Date 5/07/2013		OFFICE FOR DECORD
THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE	AU	UEF TED TON MEDON
Approved by	Title		Date CEP 3 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		Isl Chris Walls
Title 18 U.S.C. Section 1001, and Title 42 U.S.C. Section 1212, makes it occurs to the person kno fictitious or fraudulent statements of representations as to any maker within as jurisdiction.	owingly and willfully to make to any department o	ragend	JUREAU OL SAND MANAGEMEN ( CARLSBAD FIELD UFFICE
	SEP 182	Jij	