

HOBBBS OCD

APR 01 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240
FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

RECEIVED
SUNDAY
NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC060978

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other WIW2. Name of Operator
EOR Operating Company7. If Unit of CA/Agreement, Name and/or No.
NMNM70990X8. Well Name and No.
Milnesand #269. API Well No.
30-041-101493a. Address
200 N. Loraine, STE 1440
Midland, TX 797013b. Phone No. (include area code)
432-687-030310. Field and Pool or Exploratory Area
Milnesand, San Andres4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 660 FEL
Sec. 19, T. 08S, R. 35E
Unit P11. County or Parish, State
Roosevelt, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Reactivate Injection</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In response to INC 13RH171

Test Anchors

MIRU PU, 2 sets of tubing racks, 2 1/16" work string

Open up well, blow down tubing/casing, NDWH, NUBOP

Unlatch 2 7/8" X 2 1/16" inj. packer

POOH w/ 2 1/16" inj tubing, tallying tubing, laying down tubing on racks.

Pick up 2.25 bit, bit sub for 2 1/16" WS, tally in hole

Tag for fill, clean out to TD as necessary, MIRU Reverse Unit if necessary and clean to PBTD @4760', Load reverse unit pit with fresh water to circulate

POOH w/WS, lay down bit/bit sub, standing tubing rack

Pick up 2 1/16" X 2 7/8" packer, RIH w/pkr. on 2 1/16" WS to 4235'(+/-)

Set packer, load 2 7/8" x2 1/16" annulus w/fresh water from reverse unit pit to test 2 7/8" casing

Pressure annulus to 540 psi for 45 min to check integrity. If 2 7/8" casing tests good, notify BLM RFO rep. that MIT will be conducted within 24-48 hours

Blow down annulus, unlatch packer, POOH w/WS, laying down on racks. Haul 140 jts new 2 1/16" 3.6# 10R IJ IPC tubing from yard and set on racks

Pick up new inj packer and new 2 1/16" tubing from racks (tally in) and set packer @ 4236' (+/-). Perform push/pull test @ 20k to ensure packer is set,

circulate packer fluid. Notify BLM of pending MIT

MIRU MIT test chart recorder and conduct MIT, 540 psi for 45 min., have BLM rep. witness test and sign cahrt

Land tubing, NDBOP, NUWH, return well to injection

ACCEPTED FOR 3 MONTH PERIOD
ENDING JUN 28 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jana True

Title Production/Regulatory Mgr

Signature

Date 03/14/2013

ACCEPTED FOR RECORDS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

MAR 26 2013

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon.

Title 18 U.S.C. § 1001, make it a fictitious or fraudulent statement or representation in any matter with

(Instructions on page 2)

Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled BOPE Or Casing Integrity Test. For Wells In Chaves And Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Phone (575) 627-0275 Or Phone (After Hours) Call (575) 626-5749.

of the United States any false,

ROSWELL FIELD OFFICE

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

SEP 18 2013