

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBBS OGD State of New Mexico Energy, Minerals and Natural Resources AUG 28 2013 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-36314			
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:		5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 013			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation			9. OGRID 873		
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			11. Pool name or Wildcat Eunice; B-T-D, North (22900)		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	4	21S	37E	
BH:					
13. Date Spudded 08/08/2003	14. Date T.D. Reached 08/18/2003	15. Date Rig Released 08/19/2003	16. Date Completed (Ready to Produce) 08/15/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3469' GL
18. Total Measured Depth of Well 6900'		19. Plug Back Measured Depth 6852'	20. Was Directional Survey Made?		21. Type Electric and Other Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5688'-5966'; Tubb 6149'-6297'; Drinkard 6488'-6680'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1286'	12-1/4"	700 sx Class C -	Circ to Surface
5-1/2"	17#	6900'	7-7/8"	1100 sx Class C -	TOC @ 1050' CBL
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6720'
26. Perforation record (interval, size, and number) Blinebry 5688'-5966' (2 SPF, 102 holes/78 new) Producing Tubb 6149'-6297' (2 SPF, 52 holes) Producing Drinkard 6488'-6680' (2 SPF, 128 holes/68 new) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5688'-5966' 6636 gal acid 6149'-6297' 2016 gal acid 6488'-6680' 9366 gal acid		
28. PRODUCTION					
Date First Production 08/15/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing	
Date of Test 08/20/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 60	Gas - MCF 76
				Water - Bbl. 57	Gas - Oil Ratio 1267
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 37.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments C-103, C-104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude _____ Longitude _____ NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Fisher</i>		Printed Name Reesa Holland Fisher		Title Sr. Staff Reg Tech	
E-mail Address Reesa.Holland@apachecorp.com				Date 08/26/2013	

SEP 18 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2644'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2873'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3440'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3759'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4018'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5223'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5686'	T. Gr. Wash	T. Dakota	
T. Tubb 6162'	T. Delaware Sand	T. Morrison	
T. Drinkard 6511'	T. Bone Springs	T. Todilto	
T. Abo 6808'	T. Rustler 1283'	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology