

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 17 2013

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM100567 NM100568
2. Name of Operator Devon Energy Production Company, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102	3b. Phone No. (include area code) 405-228-4248	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 330' FEL, Unit P, Sec 13, T26S, R34E		8. Well Name and No. Rattlesnake 13-12 Fed Com 1H
		9. API Well No. 30-025-40912
		10. Field and Pool or Exploratory Area Jabalina, Delaware SW
		11. County or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/19/13: MIRU. Spud well @ 11:00 hrs.

02/19/13 – 02/22/13: TD 17-1/2" hole @ 1,141'. RIH w/28 jts 13-3/8" 48# H-40 STC csg & set @ 1,141'. Lead w/650 sx CI "C" cmt, yld: 1.73 cf/sx. Tail w/500 sx CI C Cmt, yld: 1.35 cf/sx. Disp w/173 bbls FW. Circ 210 sx to surf. WOC. Test BOP to 250 psi/3000 psi & annular preventer to 250 psi /1500 psi for 10 mins, good test. Test casing to 1210 psi for 30 min. Good Test.

02/25/13 – 02/27/13: TD 12-1/4" hole @ 5,214'. RIH w/118 jts 9-5/8" 40# HCK-55 LTC csg & set @ 5214'. Lead w/1500 sx CI C, yld 1.73 sf/sx. Tail w/300 sx CI C, yld: 1.38 cf/sx; displ w/382 bbls FW. Circ 485 sx of cement to surface. RD cmt equip. Test BOP 250 psi/3000 psi & annular preventer 250 psi/5000 psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK

03/07/13 – 03/08/13: Drill 8-3/4" production hole to 10,566'. CHC. Set top of whipstock @ 8,425', KOP 8,440'. Cement whipstock w/300 sx of CI H cmt., yld: 1.18. Disp w/146 bbls of FW.

04/02/13 - 4/14/13: TD 8-3/4" lateral production hole @ 18,017'. RIH w/408 jts 5-1/2" 17# HCP110 BTC, set @ 17,993'; CHC. Cement 1st Stage, lead w/526 sx CI H, Yld 2.01 cf/sx, Tail w/1320 sx CI H, Yld 1.28 cf/sx. Disp w/417 bbls FW. DV Tool @ 6005'. Cement 2nd Stage, lead w/105 sx CI "C" cmt, Yld 2.82 cf/sx; tail w/130 sx CI "C", yld: 1.374, disp w/ 140 bbls FW; Release Rig @ 06:00 hrs on 04/14/2013. TOC @ 5480' (CBL). Tested casing to 2000#, hold for 30 min. OK. Bradenhead squeeze was done after completion to raise TOC to meet BLM requirements.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 08/30/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

SEP 15 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 18 2013