

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-401) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01496
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>K</u> ; <u>1650</u> feet from the <u>S</u> line and <u>2310</u> feet from the <u>W</u> line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		8. Well Number: 069
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269324
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A Procedures -

1. MIRU plugging equip. NU BOP.
2. RIH and set 5-1/2 CIBP @ 4131'. Circ hole w/mud laden fluid. Spot 25 sx cmt on top of plug 4130-4031.
3. Perf & Sqz 25 sx cmt @ 2520-2420. (Base of Salt) WOC & Tag
4. Spot 25 sx cmt @ 1420-1320. (Top of Salt) WOC & Tag.
5. Spot 25 sx cmt @ 608-508. WOC & Tag
6. Perf & Sqz w 110 sx cmt @ 368 - surface.
7. Cut off wellhead and weld on Dry Hole Marker.

* Use Closed Loop System to circulate into

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REG COMPLIANCE SPECIALIST III DATE SEPTEMBER 13, 2013

Type or print name TERRY B. CALLAHAN
For State Use Only

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

APPROVED BY:

TITLE

DET. MGR

DATE

9-16-2013

Conditions of Approval (if any):

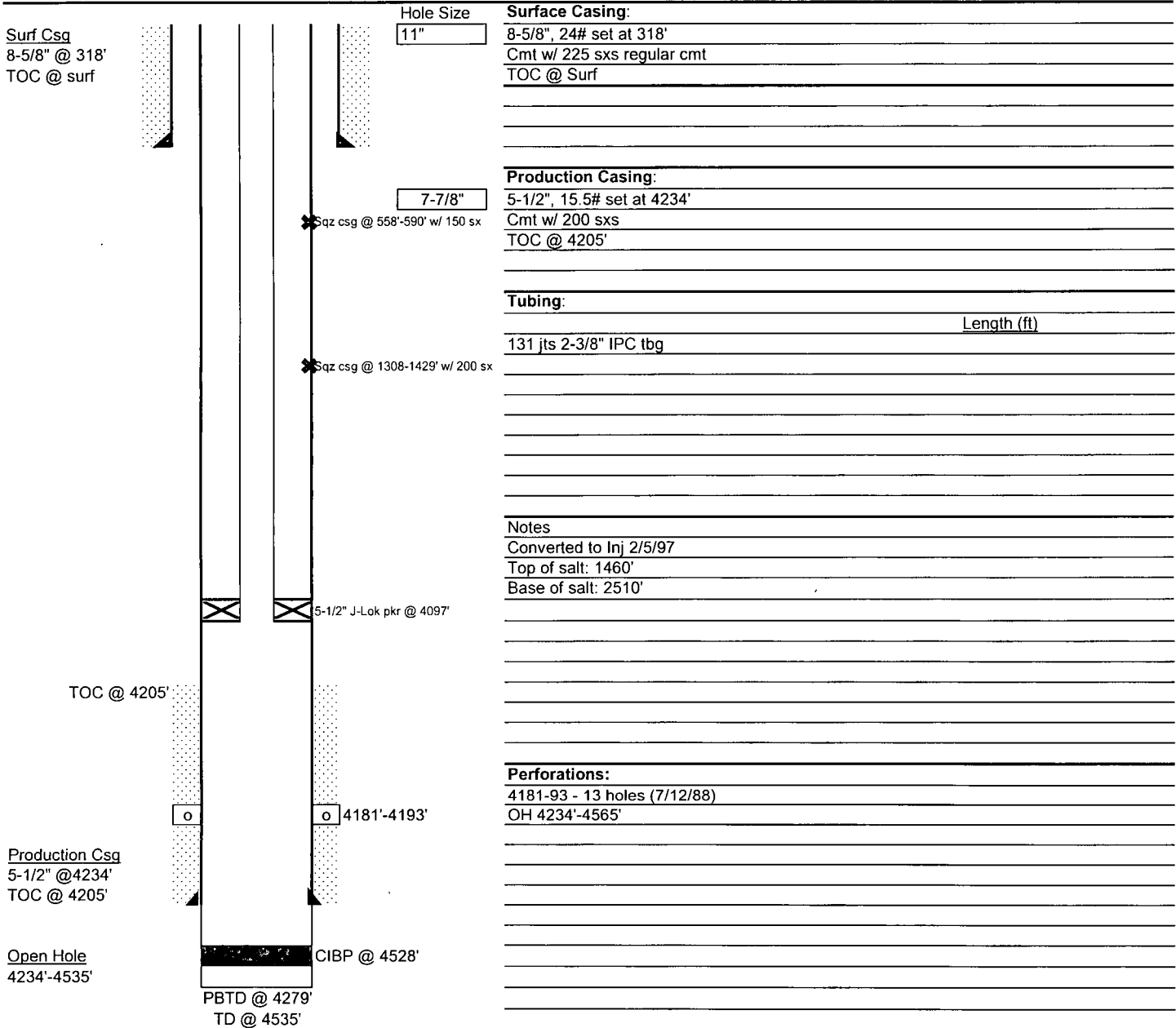
OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

SEP 18 2013

Current Wellbore Schematic as of 7/11/11

Well Name: CAPROCK MALJAMAR UNIT #069
 Location: K-20-17S-33E 1650 FSL 2310 FWL
 32.8173322192836 -103.686388847266
 API #: 30-025-01496
 Elevations: GROUND: 4190.0
 KB: _____
 Depths (KB): PBTD: _____
 TD: 4535.0

Date Prepared: K. Murphy
 Last Updated: _____
 Spud Date: 2-Jan-56
 RR Date: _____
 Spud Date to RR Date: _____
 Completion Start Date: _____
 Completion End Date: _____
 Completion Total Days: _____
 Co-ordinates: _____

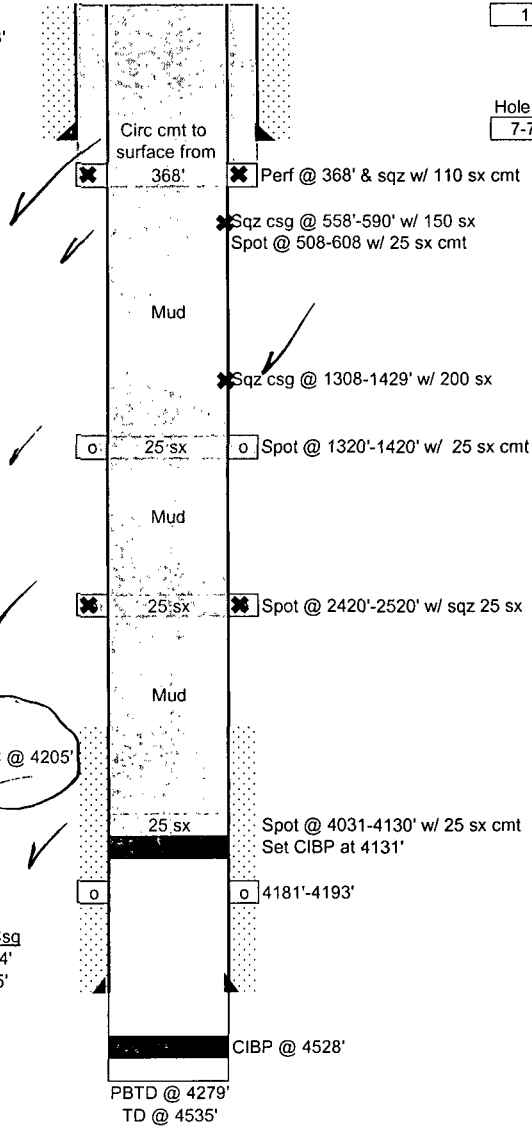


Proposed Wellbore Schematic as of 9/3/2013

Well Name: CAPROCK MALJAMAR UNIT #069
 Location: K-20-17S-33E 1650 FSL 2310 FWL
 32.8173322192836 -103.686388847266
 API #: 30-025-01496
 Elevations: GROUND: 4190.0
 KB:
 Depths (KB): PBTD: 4535.0
 TD: 4535.0

Date Prepared: R. Van Howe 9/3/2013
 Last Updated:
 Spud Date: 2-Jan-56
 RR Date:
 Spud Date to RR Date:
 Completion Start Date:
 Completion End Date:
 Completion Total Days:
 Co-ordinates:

Surf Csg
 8-5/8" @ 318'
 TOC @ surf



Production Csg
 5-1/2" @ 4234'
 TOC @ 4205'

Open Hole
 4234'-4535'

Hole Size Surface Casing:

11" 8-5/8", 24# set at 318'
 Cmt w/ 225 sxs regular cmt
 TOC @ Surf

Production Casing:

Hole Size 5-1/2", 15.5# set at 4234'
 7-7/8" Cmt w/ 200 sxs
 TOC @ 4205'

Tubing:

131 jts 2-3/8" IPC tbq

Notes:

Converted to Inj 2/5/97
 Top of salt: 1460'
 Base of salt: 2510'

Perforations:

4181-93 - 13 holes (7/12/88)
 OH 4234'-4565'

Proposed P&A Procedure:

MIRU plugging equip. NU BOP
 TOOH with injection tubing and packer.
 RIH & set CIBP at 4131'. Circ hole w/ mud laden fluid
 Cap CIBP with 25 sx C I C cmt 4130'-4031'
 WOC & tag no lower than 4096'
 Perf & sqz 25 sx cmt @ 2520'-2420'. (Base of salt) WOC & tag
 Spot 25 sx cmt @ 1420'-1320'. (Top of salt) WOC & Tag
 Spot 25 sx cmt @ 608-508. WOC & Tag
 Perf & sqz w/ 110 sx cmt @ 368-surf
 Cut off well head and weld on Dry Hole Marker