

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBBS C-103
AUG 05 2013
RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-20311
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MWJ State
8. Well Number 1
9. OGRID Number 164557
10. Pool name or Wildcat Chaveroo, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Ridgeway Arizona Oil Corp

3. Address of Operator
200 N. Loraine, STE 1440 Midland, TX 79701

4. Well Location

Unit Letter A : 660 feet from the N line and 380 feet from the E line
Section 02 Township 08S Range 32E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-enter well and clean out to PBTD; conduct MIT, re-stimulate the San Andres P1/P2 and return to production. Slimhole completion if necessary.

1. MIRU WO rig
2. Pull existing completion
3. Make clean out run with bit and BHA to PBTD @ 4352'
4. Set packer above top perf. Test casing to 500 psi/30 min. Chart if successful
5. Stimulate P1/P2.
6. Swab back stimulation volumes.
7. If casing test fails MIT, run slimhole completion.
8. Run 2 3/8" production tbg (2 1/16" tbg of slimhole is required)
9. Run rods. Re-start pumping unit and return to production.

AFTER RETURNING THIS WELL TO PRODUCTION;
OCD requires form C-103 with dates and discription
of work done. Also form C-104 with Transportors,
Perfs producing from, Tubing size & Depth, and
24 hour production test.

Spud Date: 8/29/69

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jana True TITLE Production/Regulatory Mgr DATE 07/31/13

Type or print name Jana True E-mail address: jtrue@enhancedoilres.com PHONE: 432-242-4544

For State Use Only

APPROVED BY ED Buzala TITLE DIST MGR DATE 9-19-2013

Conditions of Approval (if any):

SEP 19 2013