

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOEBS OGD

MAY 15 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27292
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No. B-4109
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name WALLINGFORD
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3901'		9. OGRID Number 240974
		10. Pool name or Wildcat MALJAMAR;GRAYBURG-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REPAIR HIT & RWTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

---WELL HAS BEEN RETURNED TO PRODUCTION. PLEASE SEE ATTACHED---

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Bracey TITLE OPERATIONS SUPERINTENDENT DATE 05/10/2013

Type or print name KEVIN BRACEY E-mail address: PHONE: 432-689-5200

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 9-19-2013

Conditions of Approval (if any):

SEP 19 2013

Legacy Reserves
DAILY OPERATIONS REPORT - (All Days)

1/1/2013 thru 5/10/2013

Printed May 10, 2013 Page 1

WALLINGFORD # 3

LEA Co., NM

BOLO ID: 300626.03

Zone: SAN ANDRES Field: MALJAMAR

Repair tbg leak, found 1st joint above sn corroded replaced w/2 - IPC joints

May 6, 2013 Monday (Day 1)

MIRU, OWU, tbg on vacuum, unseated and POOH w/ rods and pump, dropped S.V. RU hot oiler, pumped 30 bbls water down tbg to test, failed to hold pressure, fished SV. NDWH, NU BOP, POOH tally 125 jnts 2 3/8" J55 tbg, secured well, SDFN.

Daily Cost: \$3,850

Cum. Cost: \$3,850

May 7, 2013 Tuesday (Day 2)

RU hydrotester, OWU, RBIH ww/ tbg testing to 6000# below slips, 4 jnts failed to test, (from bottom 41st, 32nd, 12th and 1st) replaced bad jnts, RD tester, PU RIH w/ 1 jnt, tag @ 4,124', no perms covered, laid down tag jnt, PU RIH w/new 2" x 1 1/2" x 12' RWBC pump, 159 - 3/4" D rods, seated and spaced out pump, hung well on, pumped 9 bbls water down tbg to load and test, tbg held pressure, good pump action, well back on production.

Daily Cost: \$12,150

Cum. Cost: \$16,000

May 8, 2013 Wednesday (Day 3)

Checked well, pumping good, RDMO pulling unit.

Daily Cost: \$550

Cum. Cost: \$16,550

Daily Gross Production Summary with Incremental Target Production

1/1/2013 through 5/10/2013 (130 Days)

Printed: 5/10/2013 Page 5

May 2013	PRODUCTION			TARGETS								
	Actual			Base Target			Secondary Target			Total Target		
Date	BOPD	MCFD	BWPD	BOPD	MCFD	BWPD	BOPD	MCFD	BWPD	BOPD	MCFD	BWPD
5/1/2013	0	0	0	0	0	0	0	0	0	0	0	0
5/2/2013	0	0	0	0	0	0	0	0	0	0	0	0
5/3/2013	0	0	0	0	0	0	0	0	0	0	0	0
5/4/2013	0	0	0	0	0	0	0	0	0	0	0	0
5/5/2013	0	0	0	0	0	0	0	0	0	0	0	0
5/6/2013	0	0	0	0	0	0	0	0	0	0	0	0
5/7/2013	0	0	0	0	0	0	0	0	0	0	0	0
5/8/2013	40	0	125	0	0	0	0	0	0	0	0	0
5/9/2013	50	0	232	0	0	0	0	0	0	0	0	0
Monthly Ttl.	90	0	357	0	0	0	0	0	0	0	0	0
Monthly Avg.	10	0	40	0	0	0	0	0	0	0	0	0

	PRODUCTION			TARGETS								
	Actual			Base Target			Secondary Target			Total Target		
	Oil	Gas	Water	Oil	Gas	Water	Oil	Gas	Water	Oil	Gas	Water
Grand Total	90	0	357	0	0	0	0	0	0	0	0	0
Avg:(129 Days)	1	0	3	0	0	0	0	0	0	0	0	0

Report based on the following criteria:

Battery = WALLINGFORD.

No 'Batteries without Wells' selected.