Form 3160-5 -(April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

6. If Indian, Allottee or Tribe Name

HOBBS OCD

ο.	L	case	Sei	lai	INO.
L	<u>C-</u>	032	223	3 ((A)

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned Wen. Ose i Oin.	1 3 1 00-3 (AFD) 101 SUCI	r proposars. Ju	L 1 1 2013		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					A/Agreement, Name and/or No.
Type of Well Oil Well Gas Well X Other WIW Name of Operator Occidental Permian Ltd. Attn: Mark Stephens, Rm. 28.121 a. Address P.O. Box 4294, Houston, TX 77210-4294 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2467' FSL x 1598' FEL, Letter J, Sec. 30, T-18-S, R-38-E					B and No. bs G/SA No. 332 Do. 1954 Pool, or Exploratory Area ayburg-San Andres Parish, State NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPO	Lea Co. DRT, OR OTI	
TYPE OF SUBMISSION			E OF ACTION		
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamation Recomplete Temporarily Water Disp	y Abandon	Water Shut-Off Well Integrity X Other Add new perfs & acidize
3. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspecent Add perfs x acid treat in accordance approved 6/24/13 is attached).	lete horizontally, give subsurfa formed or provide the Bond N if the operation results in a mu lotices shall be filed only afte tion.) rdance with the proc	ace locations and meas No. on file with BLM/ litiple completion or re r all requirements, incl	by the NMO	ical depths of al absequent report ew interval, a Fin, have been co	Il pertinent markers and zones. Its shall be filed within 30 days orm 3160-4 shall be filed once mpleted, and the operator has
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title			
Mark Stephens		Regulatory Compliance Analyst			
Mark Stophen	<u> </u>	Date 6/27/			
Approved by Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lea	Title Office	ICE USE	Di Di	ate 7/10/13

Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103 Revised August 1, 2011
District 1 – (575) 393-6161 Energy, Minerals and Natural Res	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	20.025.28054
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVI	3. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Di	SIRIE JE LI LEK
District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACI	(TO A North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 332
2. Name of Operator	9. OGRID Number: 157984
Occidental Permian Ltd.	
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter J: 2457 feet from the South line and	1598 feet from the East line
Section 30 Township 18S Rar	_ I
11. Elevation (Show whether DR, RKB,	<u> </u>
3662 KB	
Section 6 and 10	
12. Check Appropriate Box to Indicate Nature	of Notice Report or Other Data
12. Check Appropriate Box to indicate Nature	1 140ttoo, Report of Othor Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REM	EDIAL WORK
TEMPORARILY ABANDON	THE WARDER HOURS AND THE COMPONE PROGRAM MANUAL
PULL OR ALTER CASING MULTIPLE COMPL CASI	NG/CEMENT JOB
DOWNHOLE COMMINGLE	11.6 C Packer shall be set within or less than 100
	fact of the supposed injection winter an analysis
	PPI AI IIIP BUIPPIMANI INIAPIIAN DORIC AF ADAD DALA.
	Refeet of the uppermost injection perfs or open hole
13. Describe proposed or completed operations. (Clearly state all pertiner	t details, and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For	t details, and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertiner	t details, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For	t details, and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. 	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set C1BP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring 	t details, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set C1BP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' 	t details, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set C1BP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' 	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set ClBP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' Acid treat perforations with 1100 gals of 15% NEFE Acid 	t details, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set C1BP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' 	t details, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set ClBP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' Acid treat perforations with 1100 gals of 15% NEFE Acid 	t details, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set C1BP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' Acid treat perforations with 1100 gals of 15% NEFE Acid RIH w/ injection equipment, return to injection 	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set ClBP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' Acid treat perforations with 1100 gals of 15% NEFE Acid 	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED Condition of Approval: notify
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set C1BP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' Acid treat perforations with 1100 gals of 15% NEFE Acid RIH w/ injection equipment, return to injection 	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set C1BP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' Acid treat perforations with 1100 gals of 15% NEFE Acid R1H w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED Condition of Approval: notify OCD Hobbs office 24 hours
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set CIBP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' Acid treat perforations with 1100 gals of 15% NEFE Acid RIH w/ injection equipment, return to injection The Oil Conservation Division	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED Condition of Approval: notify
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set C1BP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' Acid treat perforations with 1100 gals of 15% NEFE Acid R1H w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED Condition of Approval: notify OCD Hobbs office 24 hours
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. 1) Clean out well to 4323' 2) Set CIBP @4246' & CICR @4238' 3) Pressure test, POH w/ pkr and workstring 4) Perforate 4214-21', 4225-40' 5) RIH w/ treating pkr and set @4176' 6) Acid treat perforations with 1100 gals of 15% NEFE Acid 7) RIH w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours Spud Date: Prior to the beginning of operations ig Release Date:	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart
 Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. Clean out well to 4323' Set C1BP @4246' & CICR @4238' Pressure test, POH w/ pkr and workstring Perforate 4214-21', 4225-40' RIH w/ treating pkr and set @4176' Acid treat perforations with 1100 gals of 15% NEFE Acid R1H w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. 1) Clean out well to 4323' 2) Set CIBP @4246' & CICR @4238' 3) Pressure test, POH w/ pkr and workstring 4) Perforate 4214-21', 4225-40' 5) RIH w/ treating pkr and set @4176' 6) Acid treat perforations with 1100 gals of 15% NEFE Acid 7) RIH w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours Spud Date: Prior to the beginning of operations ig Release Date:	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. 1) Clean out well to 4323' 2) Set C1BP @4246' & CICR @4238' 3) Pressure test, POH w/ pkr and workstring 4) Perforate 4214-21', 4225-40' 5) RIH w/ treating pkr and set @4176' 6) Acid treat perforations with 1100 gals of 15% NEFE Acid 7) RIH w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours Spud Date: Prior to the beginning of operations ig Release Date:	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart knowledge and belief.
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. 1) Clean out well to 4323' 2) Set CIBP @4246' & CICR @4238' 3) Pressure test, POH w/ pkr and workstring 4) Perforate 4214-21', 4225-40' 5) RIH w/ treating pkr and set @4176' 6) Acid treat perforations with 1100 gals of 15% NEFE Acid 7) RIH w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours Spud Date: Prior to the beginning of operations ig Release Date:	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 21 2013 RECEIVED Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart knowledge and belief.
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. 1) Clean out well to 4323' 2) Set CIBP @4246' & CICR @4238' 3) Pressure test, POH w/ pkr and workstring 4) Perforate 4214-21', 4225-40' 5) RIH w/ treating pkr and set @4176' 6) Acid treat perforations with 1100 gals of 15% NEFE Acid 7) RIH w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours Spud Date: Prior to the beginning of operations ig Release Date: I hereby certify that the information above is true and complete to the best of means the start of the set o	tidetails, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of HOBBS OCD JUN 2 1 2013 RECEIVED Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart And Approval: Date S-23-13
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. 1) Clean out well to 4323' 2) Set CIBP @4246' & CICR @4238' 3) Pressure test, POH w/ pkr and workstring 4) Perforate 4214-21', 4225-40' 5) RIH w/ treating pkr and set @4176' 6) Acid treat perforations with 1100 gals of 15% NEFE Acid 7) RIH w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours Spud Date: Prior to the beginning of operations ig Release Date: I hereby certify that the information above is true and complete to the best of means the struck of the set of means and complete to the best of means and complete to th	Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart Attach (1) PHONE: 806-592-6287
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. 1) Clean out well to 4323' 2) Set CIBP @4246' & CICR @4238' 3) Pressure test, POH w/ pkr and workstring 4) Perforate 4214-21', 4225-40' 5) RIH w/ treating pkr and set @4176' 6) Acid treat perforations with 1100 gals of 15% NEFE Acid 7) RIH w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours Spud Date: Prior to the beginning of operations ig Release Date: I hereby certify that the information above is true and complete to the best of means the struck of the set of means and complete to the best of means and complete to th	Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart Attach (1) PHONE: 806-592-6287
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. 1) Clean out well to 4323' 2) Set CIBP @4246' & CICR @4238' 3) Pressure test, POH w/ pkr and workstring 4) Perforate 4214-21', 4225-40' 5) RIH w/ treating pkr and set @4176' 6) Acid treat perforations with 1100 gals of 15% NEFE Acid 7) RIH w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours Spud Date: Prior to the beginning of operations ig Release Date: I hereby certify that the information above is true and complete to the best of means the struck of the set of means and complete to the best of means and complete to th	Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart Attach (1) PHONE: 806-592-6287
13. Describe proposed or completed operations. (Clearly state all pertiner of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion. 1) Clean out well to 4323' 2) Set CIBP @4246' & CICR @4238' 3) Pressure test, POH w/ pkr and workstring 4) Perforate 4214-21', 4225-40' 5) RIH w/ treating pkr and set @4176' 6) Acid treat perforations with 1100 gals of 15% NEFE Acid 7) RIH w/ injection equipment, return to injection The Oil Conservation Division MUST BE NOTIFIED 24 Hours Spud Date: Prior to the beginning of operations ig Release Date: 1 hereby certify that the information above is true and complete to the best of m SIGNATURE Type or print name Robbic Unlambel E-mail address: Robert For State Use Only	Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart Attach (1) PHONE: 806-592-6287