

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

**HOBBBS OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AUG 05 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-10580
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Ridgeway Arizona Oil Corp		6. State Oil & Gas Lease No.
3. Address of Operator 200 N Loraine, STE 1440 Midland, 79701		7. Lease Name or Unit Agreement Name CVB State
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>31</u> Township <u>07S</u> Range <u>33E</u> NMPM County <u>Roosevelt</u>		8. Well Number 1
		9. OGRID Number 164557
		10. Pool name or Wildcat Chaveroo, San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-enter well and clean out to PBTD, conduct MIT, re-stimulate the San Andres P1/P2 and return to production. Slimhole completion if necessary.

1. MIRU WO rig
2. Pull existing completion.
3. Make clean out run with bit and BHA to PBTD @ 4406 ft.
4. Set packer above top perf. Test casing to 500 psi/30 min. Chart if successful.
5. Stimulate P1/P2.
6. Swab back stimulation volumes.
7. If casing test fails MIT; run slimhole completion.
8. Run 2-3/8" production tubing (2-1/16" tubing if slimhole is required).
9. Run rods. Re-start pumping unit and return to production.

**AFTER RETURNING THIS WELL TO PRODUCTION;**  
OCD requires form C-103 with dates and description  
of work done. Also form C-104 with Transports,  
Perfs producing from, Tubing size & Depth, and  
24 hour production test.

Spud Date:

06/16/66

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jana True*

TITLE Production/ Regulatory Mgr DATE 07/31/13

Type or print name Jana True

E-mail address: jtrue@enhancedoilres.com

PHONE: 432-242-4544

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Dist. Mgr*

DATE

*9-19-2013*

Conditions of Approval (if any):

SEP 19 2013