

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 03 2013

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

2. Name of Operator

OXY USA Inc.

3. Address

P.O. Box 50250 Midland, TX 79710

3a. Phone No. (include area code)

16696
432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1300 FSL 330 FWL NWSW(L)

At top prod. interval reported below 1813 FSL 1524 FEL (K) NESW

PBTD - 1859 FSL 417 FEL NESE (J)

At total depth 1862 FSL 326 FEL NESE (J)

14. Date Spudded

8/7/12

15. Date T.D. Reached

9/12/12

16. Date Completed

4/20/13

☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3643.5' GL

18. Total Depth: MD 12735'

TVD 8508'

19. Plug Back T.D.: MD 12632'

TVD 8511'

20. Depth Bridge Plug Set: MD 12632'

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

HRLA/MCFL/TDLD/CWL/GR/MWD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" | 48 H40 | 0 | 1034' | — | 1360 - C | 390 | Surf - Circ | N/A |
| 12 1/4" | 9 5/8" | 40 J55 | 0 | 4643' | — | 1590 - C | 498 | Surf - Circ | N/A |
| 8 3/4" | 5 1/2" | 17 L40 | 0 | 12732' | 7021-4751 | 2470 - C/H | 723 | 3300' - CBL | N/A |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 7750' | 7750' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|------|-----------|--------------|
| A) Delaware | 9301 | 12590' | 9301-12590' | .43 | 234 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------------------------------------------------------------------|
| 6700-11200' | 16675x P02/PPC CMT |
| 9301-12590' | 278906sx 6# Liner Gel + 17311g 15% HCl acid + 1056225g 15# Borate + 12 w/ 1348371# sand |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 4/20/13 | 4/25/13 | 24 | → | 405 | 305 | 1494 | | | FLWS |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 4 1/2" | 540 | | → | 405 | 305 | 1494 | | Prod. | K2 |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 10-20-13BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

SEP 19 2013

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|------------------|--------------------|
| | | | | T. Salt | 1020' |
| | | | | B. Salt | 4648' |
| | | | | Delaware | 4812' |
| | | | | Cherry Canyon | 5719' |
| | | | | Brushy Canyon | 6973' |
| | | | | Bone Springs | 8652' |
| | | | | 1st Bone Springs | 9603' |
| | | | | 2nd Bone Springs | 10100' |
| | | | | 3rd Bone Springs | 11015' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

David Stewart

Title

SR. Regulatory Advisor

Signature



Date

5/6/13

*Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.