

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
HOBBS OCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 12 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 245
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. OGRID Number 192463
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>7</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Langlie Mattix 7R Qn GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3301	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3620' OH-3427-3620'

9-5/8" 36# csg @ 1211' w/ 300sx, 11-1/2" hole, TOC-Surf-Circ
7" 22# csg @ 3427' w/ 300sx, 8-1/4" hole, TOC-1119'-Calc

1. RIH & set CIBP @ 3377', M&P 25sx cmt to 3277'
2. M&P 25sx cmt @ 2780-2680' WOC-Tag
3. Perf @ 1261', sqz 40sx cmt to 1161' WOC-Tag
4. Perf @ 250' sqz 100sx cmt to surface
10# MLF between plugs
Above ground steel tanks will be utilized

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 9/10/13

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 9-19-2013

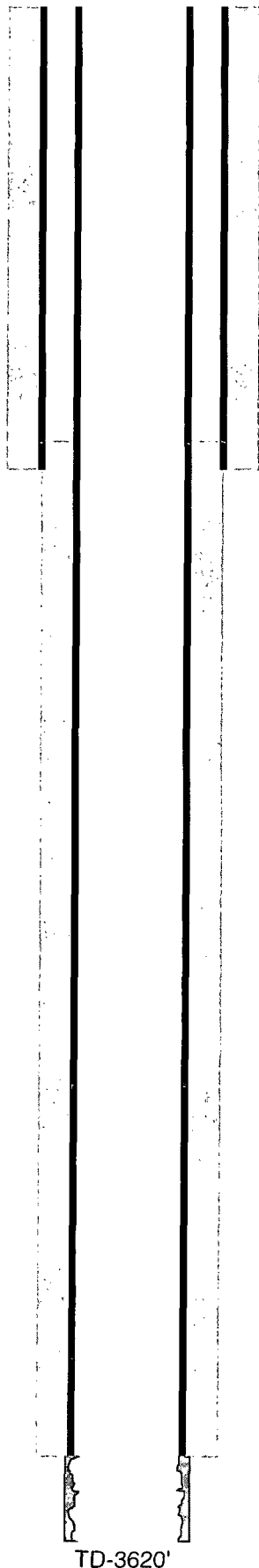
Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

SEP 23 2013

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #245
API No. 30-025-11042

11-1/2" hole @ 1211'
9-5/8" csg @ 1211'
w/ 300sx-TOC-Surf-Circ



TD-3620'

8-1/4" hole @ 3427'
7" csg @ 3427'
w/ 300sx-TOC-1119'-Calc

OH @ 3427-3620'

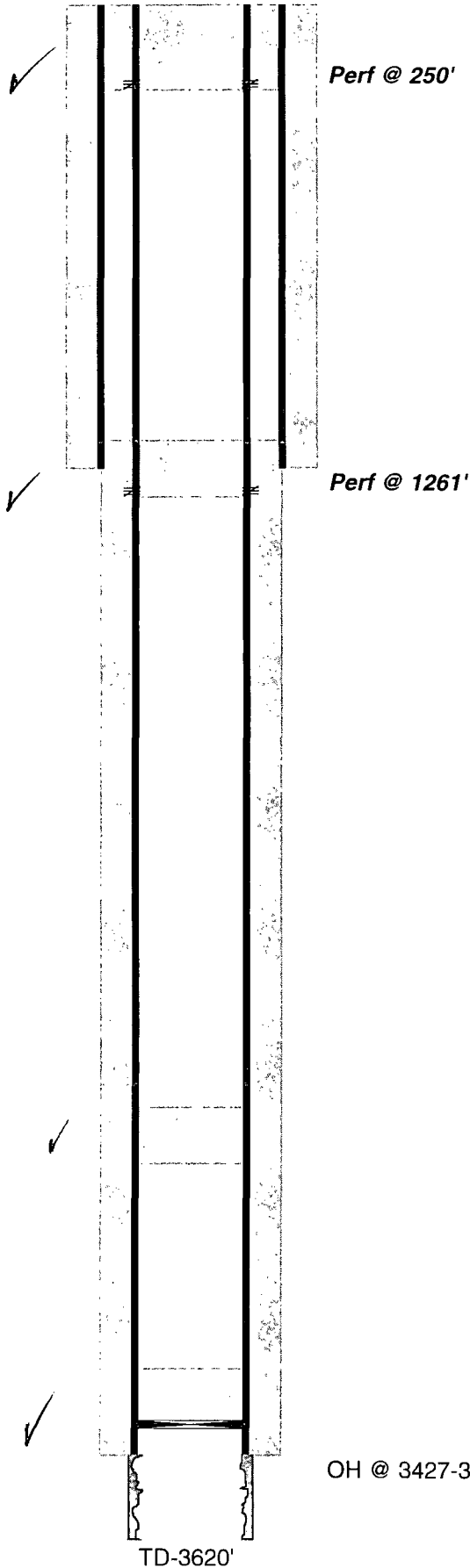
OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #245
API No. 30-025-11042

100sx @ 250'-Surface

40sx @ 1261-1161' WOC-Tag

25sx @ 2780-2680' WOC-Tag

CIBP @ 3377' w/ 25sx



11-1/2" hole @ 1211'
9-5/8" csg @ 1211'
w/ 300sx-TOC-Surf-Circ

8-1/4" hole @ 3427'
7" csg @ 3427'
w/ 300sx-TOC-1119'-Calc

OH @ 3427-3620'