

HOBBS OCT
SEP 20 2013
RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-36482

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

029846

7. Lease Name or Unit Agreement Name

Santa Rita

8. Well Number 12

9. OGRID Number 013300

10. Pool name or Wildcat

Drinkard (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burleson Petroleum Inc.

3. Address of Operator

P.O. Box 2479 Midland, TX 79702

4. Well Location

Unit Letter C : 330 feet from the North line and 2310 feet from the West line
Section 27 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3339' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ N/A _____

Pit Liner Thickness: _____ mil Below-Grade Tank: _____ bbls; Construction Material _____

12. Check Appropriate

Indicate Nature of Notice, Report or Other Data

NOTICE

PERFORM REMEDIAL WORK

TEMPORARY

Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms/
www.emnrd.state.nm.us/oecd

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
used work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion

8/12/13----Sqz 360 sxs from 6307' to 2800' CTOC WOC.

8/13/13----Did not tag cmt & well would not hold PSI. OCD-Mark Whitaker ok to set CIBP @ 2840', loaded hole & spot 25 sxs from 2840' to 2593' CTOC WOC.

8/14/13----Tag TOC @ 2546', circ MLF, spot 120 sxs from 2450' to 1265' CTOC WOC Tag TOC @ 1343'. OCD-Mark Whitaker ok to perf @ 1214' could not est rate ok to spot 25 sxs from 1273' to 1026' WOC.

8/15/13----Tag TOC @ 986'. Perf @ 100' could not est rate w/ 1500 psi ok to spot 25 sxs from 261' to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE P & A Tech (Basic Energy Services) DATE 8/16/13Type or print name: Greg Bryant

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

SEP 23 2013

R.M.