Submit 1 Copy Office	To Appropriate District	Stat	te of New Mex	cico		Form C-103	
<u>District I</u> – (575		Energy, Min	erals and Natur	al Resources	WELL ADIA	Revised August 1, 2011	٦
1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283					WELL API N	30 025 41096 /	
811 S. First St., Artesia, NM 88210 HOBSINGERVATION DIVISION					5. Indicate Type of Lease		
District III - (505) 334-6178 1220 South St. Francis Dr.					STATE X FEE		
District IV - (505) 476-3460   SEP 2 0 2013 Santa Fe, NIVI 8 / 505					6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					VO 8263		
SUNDRY NOTIGES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Gateway 2 State Com		
PROPOSALS.)					8. Well Number # 2H		
Type of Well: Oil Well					9. OGRID Number		
Caza Operating, LLC					249099		
3. Address of Operator					10. Pool name or Wildcat		
200 N. Loraine, Suite 1550, Midland, Tx 79701					Wolfcamp - Wildcat		
4. Well Loc	ation						
Uni	t LetterD_:_		m the <u>North</u>			t from the West Ine	1
Section 2 Township 19 S Range 35 E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					NMPM	County Lea	4
		1 '	ow whether DR, 9 <b>GR</b>	RKB, RT, GR, etc.,	'		
		3043	9 GIV				٢
	12 Check A	onnronriate Roy	to Indicate Na	iture of Notice	Report or Ot	her Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
					SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR					-	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON						☐ PANDA ☐ XI	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN'  DOWNHOLE COMMINGLE					1 306	Δ	
OTHER:				OTHER:			_
of sta		rk). SEE RULE 19				t dates, including estimated data ach wellbore diagram of	:e
1 1 position of the second sec							
9-9-2013_ R/U & run CBL w/ BWWL. TOC=3150'. Install frac valve & tested valve to 10,000 psi.							
0.12.2013 P/LI nump truck Open PSI tool @ 13.364' w/ 7500 psi. Establish injection rate of 10 PDM							
9-12-2013_ R/U pump truck. Open RSI tool @ 13,364' w/ 7500 psi. Establish injection rate of 10 BPM							
	@ 6600 psi. ISII	P 3480 psi.  F0	G Calculated	@ .793 psi/ft.	TVD of RS	l 9695 ft.	
	-						
FRAC REPO	RT HAS TO BE FILED	ELECTORONIC OF	N I				
	NG FOUND ON OCD W						
http://www.e	mnrd.state.nm.us/ocd/	İ					
						<u>_</u>	
Spud Date:	4-30-2013		Rig Release Da	te: 9-2-2013			
I hereby certi	fy that the information	above is true and co	omplete to the be	st of my knowledg	e and belief.		
			•				
SIGNATURE Kindy K. Willy TITLE Operations Mana					r	DATE <u>9-17-2013</u>	
Type or print	name Richard L. W	/right	_ E-mail address:	rwright@caz	apetro.com	PHONE: 432 682 7424	
For State Use			, .	,		•	
APPROVED	BYCOTE	de-	TITLE DA	st-MGZ	_	DATE 9-23-2013	
Conditions of	Approval (if any):						_