ATS-13-914

Form 3160-3 (March 2012)

FORM APPROVED OMB No. 1004-0137

OCD Hobbs **UNITED STATES**

5. Lease Serial No.

	DEPARTMENT OF TH	IE INTERIOR	UNORTHODO)			NMNM120908			
	BUREAU OF LAND MA	ANAGEMENT	REFENTER LOCATION		6. If India	6. If Indian, Allotee or Tribe Name			
	APPLICATION FOR PERMIT T	O DRILL OR	REENTER	LOCATI	014			8	
1a.	. Type of Work: DRILL REENTER				7. If Unit o	7. If Unit or CA Agreement, Name and No.			
							140D	5	
						8. Lease Name and Well No.			
1b.	Type of Well:	Single Zone	Multiple	Zone	Windward Federal #2H				
2.	Name of Operator COG Production LLC.			HOBBS O	9. API We	9. API Well No. 30-025-41408			
, b				> ₹•)	1 3/				
3a.	Address 3b. Pho	one No. (include	area code)	SEP 172	.013 10. Field a	nd Pool, or Ex	ploratory 978	7	
	2208 West Main Street				- Wildcate E	Bone Spring	/		
	Artesia, NM 88210 57				VC-025 G	-06 5	25320611	<u>.</u>	
4.	Location of Well (Report location clearly and in accordance with any State requirements.*)				ED 11. Sec., T	R,M. or Blk a	nd Survey or Area		
	At surface 190' FNL & 1750' FWL Unit Letter C (NENW) SHL Sec. 30 - T24S - R32E								
	At proposed prod. Zone 330' FSL & 2290' FWL Unit Letter N (SESW) BHL Sec. 31 - T24S - R32E					Sec. 30 - T24S - R32E			
14.	Distance in miles and direction from nearest town or post office*					y or Parish	13. State		
Approximately 20 miles from Malaga					Le	Lea County NM			
15.	Distance from proposed* 16. No. of acres in lease 17. Space				17. Spacing Unit de	cing Unit dedicated to this well			
	location to nearest								
	property or lease line, ft.		1891.72]				
	(Also to nearest drig. Unit line, if any) 190'					320			
18.	Distance from location* SHL: 1320' (Windward	TVD: 10,330' MD: 20,212'		20. BLM/BIA Bond	/BIA Bond No. on file				
	to nearest well, drilling, completed, BHL: 2720								
	applied for, on this lease, ft.	PH: 11,250'			NMB000845 & NMB000860				
21.	Elevations (Show whether DF, KDB, RT, GL, etc.) 3543.9' GL		22. Approximate date work will start*		art*	23. Estimated duration			
			10/1/2013			30 days		_	
		24. A	ttachments		-				
The	following, completed in accordance with the requirements of On	shore Oil and Ga	s Order No. 1,	shall be attached to	this form:			_	
1.	. Well plat certified by a registered surveyor.		la. Bond to	cover the operation	ns unless covered by	an existing h	and on file (see		
2.	A Drilling Plan			Item 20 above).					
3.	A Surface Use Plan (if the location is on National Forest System L	5. Operator certification							
SUPO shall be filed with the appropriate Forest Service Office).			6. Such other site specific information and/or plans as may be required by the						
	en a men an man and men and the above and an analy			zed officer.	dion and, or plan	s as may be n			
25. Signature 1 Name			inted/Typed)			Date			
(mat Da	, , , , , , , , ,	., .						
Mayte Reyes				8/1/2013					

Regulatory Analys Approved by (Signati

Name (Printed/Typed)

Date

SEP 1 2 2013

Title

Office

FIELD MANAGER

* Amended

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legan or equitable title to those rights in the subject lease which would entitle the applicant by EARS conduct operations theron.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United 1,8/13 Carlsbad Controlled Water. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Approval Subject to General Requirements

& Special Stipulations Attached