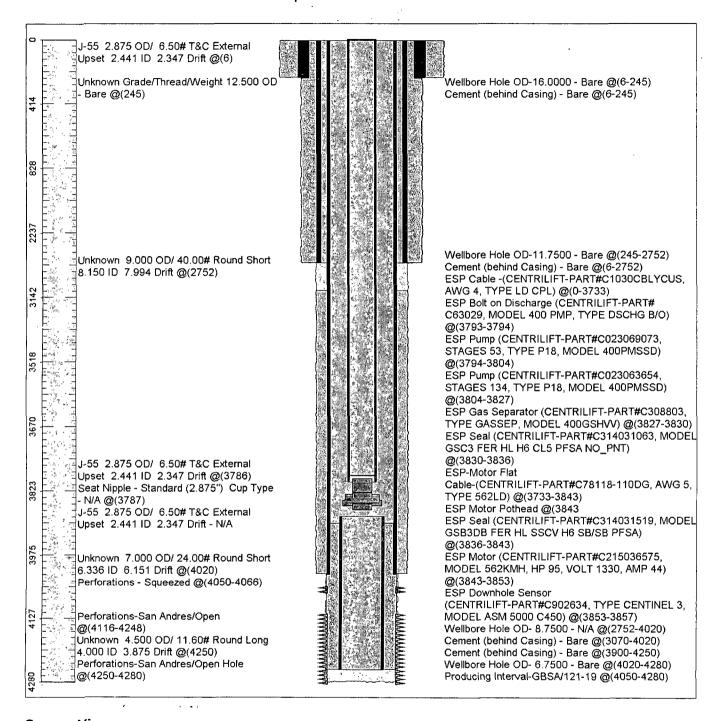
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

OIL CONSERVATION DIVISION DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES APECANTORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well: Oil WELL API NO. 30-025-07357 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19 8. Well No. 121 Oil Well X Gas Well Other 9. OGRID No. 157984
5. Indicate Type of Lease STATE STATE STATE STATE STATE STATE STATE STATE FEE X 6. State Oil & Gas Lease No. SUNDRY NOTICES AND RIPPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well: Oil Well Oil Well SEP 2 0 2013 STATE FEE X 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19 8. Well No. 121 Oil Well Other 9. OGRID No. 157984
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Occidental Parmian Ltd
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3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4 Well Location
Unit Letter E : 2310 Feet From The North Line and 333 Feet From The West Line
Section 19 Township 18-S Range 38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3666' GL
Pit or Below-grade Tank Application or Closure
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material
THE Effect Thickness this below-drade tank. Volume buts, Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
OTHER: OTHER:
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
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1. RUPU & RU. 2. ND wellhead/NU BOP
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Work Plan Report for Well: NHSAU 121-19



Survey Viewer