Surface Use Plan Double X 25 Federal No. 9

Cimarex Energy Co. Unit D, Section 25 T24S-R32E, Lea County, NM HOBBS OCE

SEP **1 9** 2013

7. Ancillary Facilities:

A. No camps or airstrips to be constructed.

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8. Well Site Layout:

- A. Exhibit "D" shows location and rig layout.
- C. Mud pits in the closed circulating system will be steel pits and the cuttings will be stored in steel containment pits.
- D. Cuttings will be stored in steel pits until they are hauled to a state-approved disposal facility.
- E. If the well is a producer, those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

9. Plans for Restoration of Surface:

Rehabilitation of the location will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

In areas planned for interim and final reclamation, surfacing materials will be removed and returned to a mineral pit or recycled to repair or build roads and well pads.

Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recountoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, those areas of the location not essential toproduction facilities and operations will be reclaimed and seeded per BLM requirements. Please see Production Facilities Layout Diagram, exhibit D-1.

10 Methods of Handling Waste

- A. Drilling fluids, produced oil, and water from the well during drilling and completion operations will be stored safely and disposed of properly in a NMOCD approved disposal facility.
- B. Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility. All trash on and around well site will be collected for disposal.
- C. Human waste and grey water will be properly contained and disposed of properly at a state approved disposal site.
- D. After drilling and completion operations, trash, chemicals, salts, frac sand and other waste will be removed and disposed of properly at a state approved disposal site.
- E. The well will be drilled utilizing a closed loop system. Drill cuttings will be properly disposed of into steel tanks and taken to an NMOCD approved disposal facility.

11 Other Information

- A. Topography consists of a sloping plane with loose tan sands. Vegetation is mainly yucca, mesquite and shin oak.
- B. The wellsite is on surface owned by Department of the Interior, Bureau of Land Management. The land is used mainly for farming, cattle ranching, recreational use, and oil and gas production.
- C. In lieu of an archaeological survey report, Cimarex will be submitting an MOA application for this well pad and access road since they are within the MOA boundary.
- D. There are no know dwellings within 1½ miles of this location.

Operator Certification Statement

Double X 25 Federal No. 9

Cimarex Energy Co. Unit A, Section 25 T24S-R32E, Lea County, NM

Operator's Representative

Cimarex Energy Co. 600 N Marienfeld St Ste 600 Midland TX 79701

Office Phone: (432) 571-7800

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Zeno Farris

Executed this

CERTIFICATION: I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

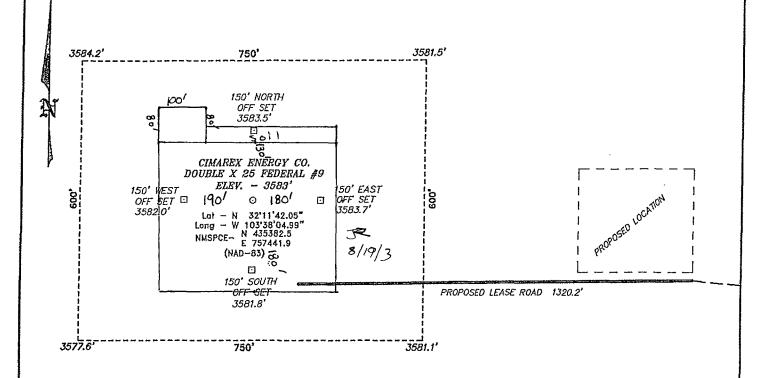
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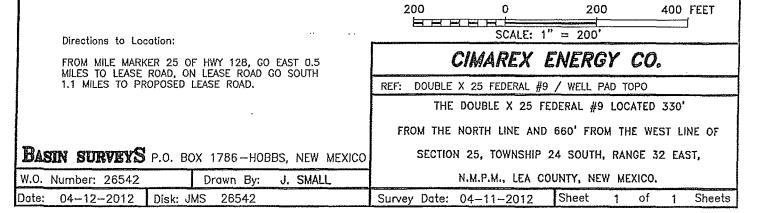
NAME: Spirist Chini
TITLE: Sr. Regulatory Analyst
ADDRESS: 600 N Marienfeld St Ste 600
Midland TX 79701
TELEPHONE: Office Phone: (432) 571-7800
EMAIL: tcherr@cimarex.com
Field Representative: Same as above

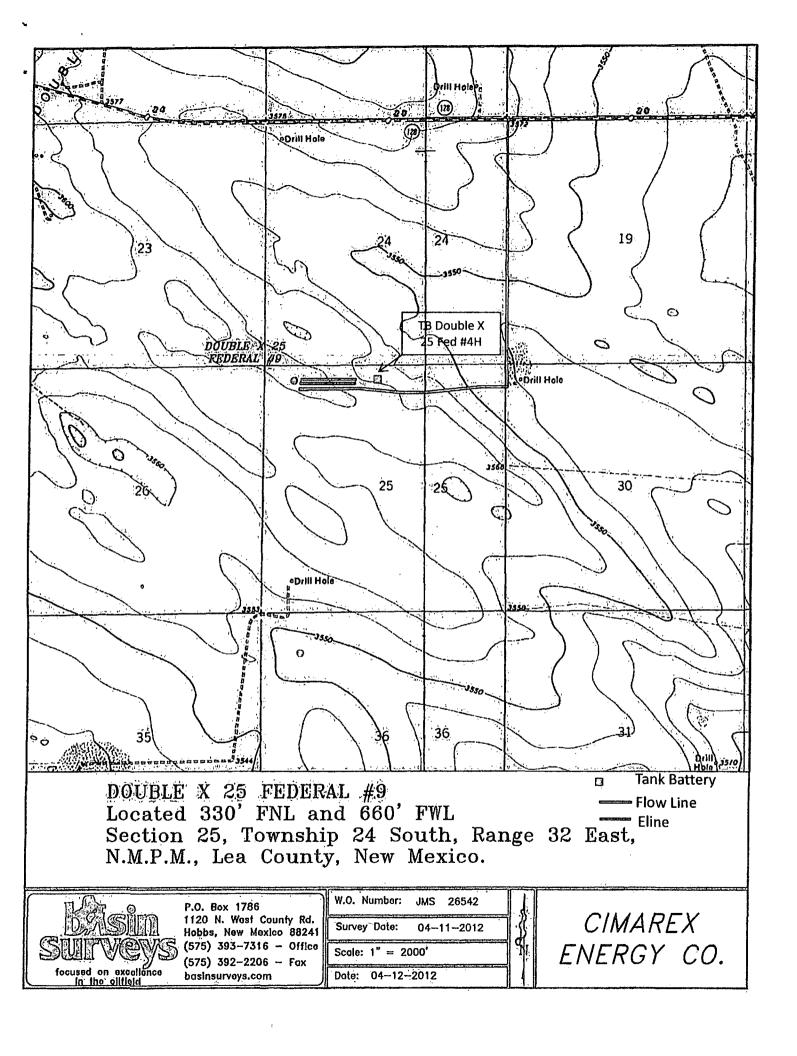
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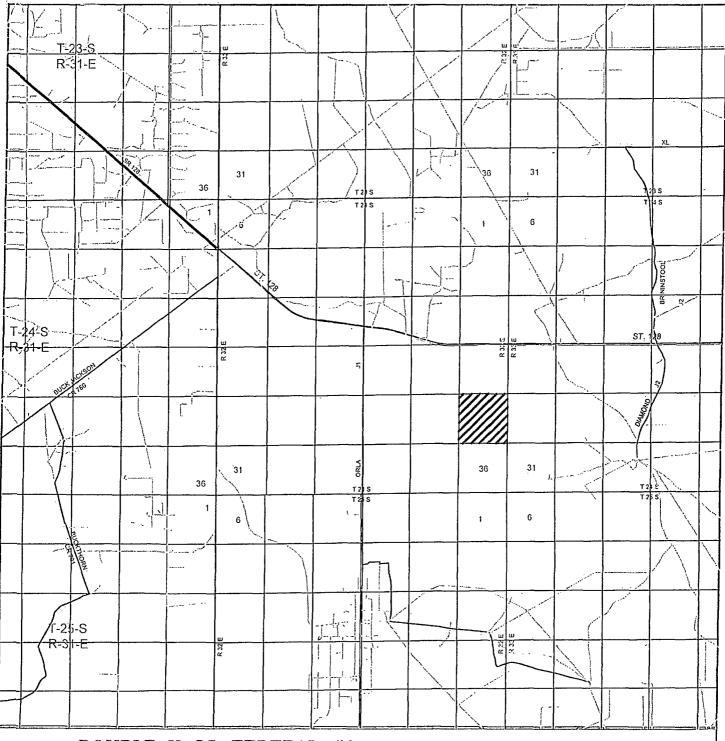
October

SECTION 25, TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.









DOUBLE X 25 FEDERAL #9
Located 330' FNL and 660' FWL
Section 25, Township 24 South, Range 32 East,
N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. Wast County Rd. Hobbs, Now Maxico 88241 (575) 393—7316 — Offica (575) 392—2206 — Fax basinsurvoys.com

Scale: 1" = 2 Miles

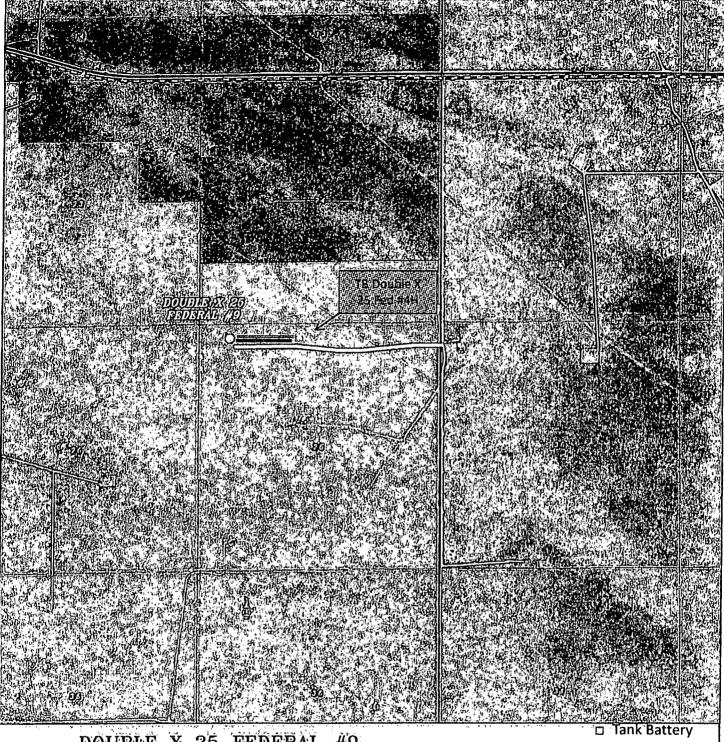
Date: 04-12-2012

Survey Date:

W.O. Number: JMS 26542

04-11-2012

CIMAREX ENERGY CO.



DOUBLE X 25 FEDERAL #9

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Section 25, Township 24 South, Range 32 East,

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Scale: 1" = 2000'

YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND

CIMAREX ENERGY CO.

