| Form 3160-5 (March 2012) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSSEP 252013 | | | | | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NMNM 27572 | | |
|---|--|---|--|--------------------------------|--|---|--|
| Do not use this | NOTICES AND REPO form for proposals i Use Form 3160-3 (A | o drill or to | re-enter an | | 6. If Indian, Allottee or | Tribe Name | |
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | | 7. If Unit of CA/Agreement, Name and/or No. Laguna Deep Unit NM70966X | | |
| 1. Type of Well Gas Well Other | | | | | 8. Well Name and No. | | |
| 2. Name of Operator Marshall & Winston, Inc. | | | | | Laguna Deep Unit 35 Federal #2H 9. API Well No. 30-025-40943 | | |
| Marshall & Winston, Inc. 3a. Address 3b. Phone No. (include area code) | | | | | 30-025-40943 10. Field and Pool or Ex | ploratory Area | |
| P. O. Box 50880, Midland, TX 79710-0880 432-684-6373 | | | | , | Teas; Bone Spring | | |
| 4. Location of Well (Footage, Sec., T., R., M., of Survey Description) SHL: 1140' FSL & 436' FEL, Sec. 35 (P), T19S, R33E BHL: 660' FSL & 330' FWL, Sec. 35 (M), T19S, R33E | | | | | 11. County or Parish, State Lea County, New Mexico | | |
| 12. CHE | CK THE APPROPRIATE BO | X(ES) TO INDI | CATE NATURE | OF NOTIC | E, REPORT OR OTHEI | R DATA | |
| TYPE OF SUBMISSION | TYPE OF SUBMISSION TYPE OF ACTIO | | | | | | |
| Notice of Intent | Acidize | Deeper | n re Treat | _ | ction (Start/Resume) mation | Water Shut-Off Well Integrity | |
| Subsequent Report | Casing Repair | | Construction nd Abandon | | mplete Other Cmt Remediation | | |
| Final Abandonment Notice | Convert to Injection | | | | Disposal | | |
| Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for Request to perform cement remedi Pump 1005 cuft/900 sx of Class C We're going to hold 1500# on the in | ved operations. If the operati Abandonment Notices must or final inspection.) ation as follows: cmt dwn the backside of th | on results in a mu be filed only after | iltiple completion r all requirements | n or recompl s, including r | etion in a new interval, a celamation, have been c | Form 3160-4 must be filed once ompleted and the operator has | |
| Volume is calculated from: Top of cement behind 7" is 5900' 50% excess of cement in the open hole | | | | | SEP 2 5 2013 | | |
| Job will be performed upon BLM approval. | | | | RECEIVED | | | |
| Frac date is scheduled for September 27, 2013. | | | | | | | |
| Operator shor 14. I hereby certify that the foregoing is | | VTyped) | | | 102 to y | Soch torotoose | |
| Gabe Herrera | | | Title Engineer | | | | |
| Signature WWW | \sim | | Date 09/13/20 | F | | | |
| <u></u> | THIS SPACE | FOR FEDEF | RAL OR ST | ATE OF | ICE USEPPK(| JVED | |
| Approved by Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title | itle to those rights in the subject thereon. | t lease which wou | Ild Office | : | SEP Sa WESLEY W | | |
| fictitious or fraudulent statements or terr | mitations at to any matter it | hin its juried citon | | | The second secon | " useriery of the connectionates dry faise, | |
| (Instructions on page 2) | | • • | | | SI | EP 26 2013 | |