

HOBBS OCD
Form 3160-5
(August 2007)
SEP 30 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240
FORM APPROVED
MB No. 1004-0137
Expires: July 31, 2010

RECEIVED
SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Halcon Holdings, Inc.

3a. Address

5100 E. Skelly, Ste. 650, Tulsa, OK 74135

3b. Phone No. (include area code)

918-663-2800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 510' FEL

Sec. 25, T-8-S, R-36-E

5. Lease Serial No.

NM 53389

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

El Zorro A Federal #1

9. API Well No.

30-041-20797

10. Field and Pool, or Exploratory Area

Allison; Penn

11. County or Parish, State

Roosevelt Co; NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Lat: 33.5977261

Long: -103.2029703

07/09/13 & 07/10/13 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. RIH w/ 2 3/8 tbg open ended and tagged @ 4610'. 07/11/13 Circulated hole w/ 100 bbls of mud laden fluid. POH w/ tbg. Set packer @ 34' and pressured tested casing. Held. RIH w/ gauge ring to 4300'. Perf'd csg @ 4170'. RIH and set packer @ 3875'. Sqz'd 50 sx cement and displaced to 4070'. 07/12/13 Tagged plug @ 4104'. RIH w/ tbg to 4104 and spotted 25 sx cement 4104-3827. POH w/ tbg. Cut casing @ 3000'. ND BOP and ND well head. Rigged up casing jacks and pulled casing free. Rigged down jacks. 07/15/13 POH w/ 75 jts. 5 1/2 23 lb csg. RIH w/ 3100 tbg. 07/16/13 Pumped 45 bbls of mud laden fluid. Spotted 45 sx cement @ 3113-2900. Pull out of cement. WOC. Tagged plug @ 2897'. 07/17/13 Pressured up on 8 5/8 csg. Held 500 psi. Perf'd 8 5/8 @ 407'. Pressured up to 1500 psi. Spotted 45 sx cement @ 471-357 per BLM (bob Hoskinson). WOC. Tagged plug @ 302'. POH. Pumped 20 sx cement @ 60 to surface. 07/18/13 Verified surface plug. Cut off well head. Rigged down and moved off. 07/23/13 Moved in welder and helper. Weld on "Chicken Marker" Dry Hole Marker three feet below ground level. Back fill cellar. Dug up dead men. Cleaned location and Moved off.

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

Stephen J. Milinichik

Title

Sr. Operations Engineer

Signature

[Signature]

Date

September 5, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date SEP 26 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 6 MONTH PERIOD
ENDING JAN 23 2014

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

T.M.