

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 SEP 30 2013 HOBBSOCD		WELL API NO. 30-025-30295
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT		8. Well Number 135
9. OGRID Number 004115		10. Pool name or Wildcat DOLLARHIDE QUEEN
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTOR		
2. Name of Operator CHAPARRAL ENERGY, LLC.		
3. Address of Operator 701 CEDAR LAKE BLVD. OKC, OK 73114		
4. Well Location Unit Letter F : 2100 feet from the NORTH line and 1630 feet from the WEST line Section 32 Township 24S Range 38E NMPM LEA County NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR = 3167'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING <input type="checkbox"/> Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole. OTHER: <input type="checkbox"/>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU WORK OVER RIG. DETERMINE WHY WELL FAILED BRADENHEAD TEST. REPAIR AS NEEDED.

ALL WELL OPERATIONS WILL BE CONDUCTED USING A CLOSED LOOP SYSTEM.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lindsay Reames

TITLE **ENGINEERING TECH II**

DATE **9.30.2013**

Type or print name
For State Use Only

LINDSAY REAMES

E-mail address: **lindsay.reames@chaparralenergy.com**

PHONE: **405.426.4549**

APPROVED BY

[Signature]

TITLE

Dist MGR

DATE

9-30-2013

Conditions of Approval (if any):

SEP 30 2013