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Submit 1 Copy To Appropriate District	tate of New Mexico	Form C-103
Office		October 13, 2009
	inerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		·
District II 1301 W. Grand Ave., Artesia, NM 88210 E.C DINCO	SERVATION DIVISION	30-025-41112
		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 SEP S 0 2013 S District IV	South St. Francis Dr.	STATE 🗹 FEE 🗌
District IV	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCD	· · · · · · · · · · · · · · · · · · ·	
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	IT" (FORM C-101) FOR SUCH	North Monument G/SA Unit Blk. 8
PROPOSALS.)		8. Well Number 2H
1. Type of Well: Oil Well Gas Well Gas Well	RECEIVED	8. Well Number 2H
2. Name of Operator	البيناء وسيادا المارية	9. OGRID Number 873
Apache Corp.	CED SA DOM	
3. Address of Operator	SEP 3 0 2013	10. Pool name or Wildcat
P O box Drawer D Monument NM 88265	A REPORT OF THE PROPERTY OF THE PARTY OF THE	Eunice Monument G/SA
	HOBBSOCD	Eunice Monument G/SA
4. Well Location		
Unit Letter I : 1330 feet	from theS line and	10 feet from the
•	mom me and _	10 100t Holli tile
Eline		
Section 26 Tow	nship 19S Range 36E	E NMPM Lea County
	Show whether DR, RKB, RT, GR, etc.,	
Tr. Dievation (I	show whether DN, RND, RY, GN, etc.)	
12. Check Appropriate Bo	x to Indicate Nature of Notice,	Report or Other Data
· · · · · · · · · · · · · · · · · · ·		F -
NOTICE OF INTENTION TO) SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND AB	I .	
	- ;	
TEMPORARILY ABANDON		_
PULL OR ALTER CASING MULTIPLE CO	MPL ☐ CASING/CEMENT	T JOB 🔲
DOWNHOLE COMMINGLE		
		r.*
OTHER:	OTHER: 1	TA request
13 Describe proposed or completed operations	(Clearly state all pertinent details, and	d give pertinent dates, including estimated date
13. Describe proposed or completed operations.		
of starting any proposed work). SEE RULE		
of starting any proposed work). SEE RULE proposed completion or recompletion.		
of starting any proposed work). SEE RULE proposed completion or recompletion. 9/23/13	19.15.7.14 NMAC. For Multiple Cor	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE proposed completion or recompletion. 9/23/13	19.15.7.14 NMAC. For Multiple Cor	mpletions: Attach wellbore diagram of
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RECEIVED

SEP 30 2013 HOBESOCD

Apache Corporation - NMGSAU #2H

Wellbore Diagram - Proposed Status

API: 30-025-41112

Surface Location

R. Taylor

Date: 9/20/2013

1330' FSL & 10' FEL, Unit I Sec 26, T19S, R36E, Lea County, NM

Hole Size =12-1/4"

GL=3633'

KB=3644'

Spud: 6/30/13

Hole Size =8-3/4"

280 sx KO plug from 3180-3700

> Pilot Hole to 4110'

Surface Casing 9-5/8" 36# @ 1198' w/ 406 sx to surface

Intermediate Casing
7" 23# L-80 @ 4219' w/ 845 sxs to surface

TBD: CIBP set @ 3370' w/ 35' cmt on top. Well TA'd

7/13: Kick-off at 3448'. Drill 6-16°/100 ft curve to 4219' MD/3953' TVD

7/13: OH lateral to 8707' MD (4488' lateral). Completed OH w/ 71,526 gallon 15% NEFE acid with in 16 stages with OH straddle system and 12 stages with sonic hammer.

OH Packer set @ 7041'

Hole Size =6-1/8"

TVD = 3,969'MD = 8,707'

