Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748, 1283	gy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	CONSERVATION DIVISION 1220 South St. Francis Dr.	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 3 2001L	CONSERVATION DIVISION	30-025-07024
<u>District III</u> (505) 334-6178 SEP 3	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Rrazos Ratio Aztee NM 87/210		6. State Oil & Gas Lease No.
District IV         (505) 476-3460           1220 S. St. Francis Dr., Santa Fe, NM         RECEIVED		6. State Off & Gas Lease No.
87.00	·····	
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR		Owen
PROPOSALS.)	_	8. Well Number
1. Type of Well: Oil Well Gas Well	Other	<b>J</b>
2. Name of Operator	to d Destaurshin	9. OGRID Number
OXY USA WTP Limi 3. Address of Operator		192463
P.O. Box 50250 Mid	land, TX 79710	
4. Well Location		Blinebuy Oil & Gas
	feet from the south line and	1950_feet from the east line
	Township 215 Range 37E	NMPM County Lea
	ation (Show whether DR, RKB, RT, GR, etc	
	<u>3375'</u>	
12. Check Appropria	t	, Report or Other Data
NOTICE OF the only PERFORM REMEDIAL to five bore only TEMPORARILY Plugging of well bore noting ref PULL OF ved for plugging of vell bore net Report PULL OF ved for plugging of subsequent Report D Approved for bond is retained pent Report D Approved for plugging for Subsequent COV CL Liability Specifically for Subsequent at OCD vell OT C-103 (Specifically for may be found at OCD vell OT C-103 (Specifically for may be found at OCD vell D Plugging) which may be found at OCD vell D Plugging forms tate nm uslocd	SUI	BSEQUENT REPORT OF: /
PERFORM REMEDIAL Of Well pendities	REMEDIAL WO	/
TEMPORARILY Plugging retained och		
PULL Offer bond is Subsurd at Us	CASING/CEMEI	NT JOB
D' Approvinty under fically be loca		
CL Liabing (Speed which may		· —
OT. C-100ging) with ate nm uside	tions (Clearly state all pertinent datails a	nd give pertinent dates including estimated date
NOTICE OF       of well bore off performing receiptivel       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL.       of well bore off performing receiptively       REMEDIAL WORK       ALTERING CASING         TEMPORARIL       Plugging of well bore duent Report of page       COMMENCE DRILLING OPNS.       P AND A         PULL OF oved for pond is retained quent Report of Dond is retained quent CD web page       COMMENCE DRILLING OPNS.       P AND A         D       Approved for pond is retained quent cD web page       CASING/CEMENT JOB       CASING/CEMENT JOB         OT       C-103 (Specifically for may be found at OCD       OTHER:       I         1       Plugging) which under formed state nm usfleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date under emnt dates, including estimated date under emnt dates, including estimated date under emnt dates, including estimated date of www.         WNW       completion or recompletion.       For Multiple Completions: Attach wellbore diagram of www.		
www		inprotons. Triaten wendere diagram of
9/17/13 MIRU, NDWH, NU BOP. POOH w/ tbg, RIH w/ gauge ring & stack out @ 2797', POOH. RIH w/ tbg to 2808'.		
9/18/13 POOH w/ tbg, RIH w/ 4-3/4" impression block, POOH w/ tbg indicates collapsed csg. RIH w/ 1-5/8" weight bar, stacked out @ 2956', POOH.		
RIH w/ pkr & set @ 2600', pump 80bbl 10# brine down csg under pkr @ 2BPM @ 0#. 150#SITP		
9/19/13 Wait on orders from OXY & NMOCD, EL Gonzales-NMOCD appr amended plugging procedure. Pkr set @ 2600', clear tbg w/ 10bbl FW, M&P 250sx CL C neat, displace w/ 11bbl FW, SI, WOC.		
9/20/13 Pkr set @ 2600, last plug would not test. EIR @ 2BPM @ 200#, M&P 250sx CL C cmt, displace w/ 13bbl. SITP 1900#, SI WOC.		
9/23/13 RIH w/ tbg & tag @ 2687', PUH & reset pkr @ 2105'. RIH w/ WL & perf on tag @ 2687', RDWL. Test perfs to 1600# w/ no loss, contact Mark		
Whitaker-NMOCD. POOH w/ pkr, RIH w/ tbg to 2687', M&P 25sx CL C cmt w/ 2% CaCl2, POOH, WOC. RIH w/ tbg & tag cmt @ 2477',		
	& perf @ 1460', POOH. Pressure test perfs to 1	500#, no loss, contact Mark Whitaker-NMOCD,
pump 25bbl FW down 5-1/2" X 8-5/8", SIO		
	28PM w/ full returns. POOH w/ pkr, ND BOP, N	& tag cmt @ 1265', POOH. RIH & set pkr @ 30', I&P 90sx CI C cmt. circ to surface. BD
·····		
Spud Date:	Rig Release Date:	
	Rig Release Date.	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is tru	e and complete to the best of my knowled	ge and belief
SIGNATURE n. J.	TITLE Sr. Regulatory Advis	or DATE <u>Slaslis</u>
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: 432-685-5717		
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>		
For State Use Only	<b>1</b>	1
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APPROVED BY:	TITLE JS- MERE	DATE 10-1-2013
Conditions of Approval (if any):		OCT 0 1 2013