Submit One Copy To Appropriate District Office	State of New Mexic	o	Form C-103
District I HOBBS OF	Bergy, Minerals and Natural	Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240			30-025-03920
District II 811 S. First St., Artesia, NM 88210 SEP 262 District III	BE CONSERVATION DI	IVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 Douth Dt. Francis		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM RECEIV	Santa Fe, NM 8750	5	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS TO	ND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION			West Lovington Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Water Injection			8. Well Number: 47
2. Name of Operator			9. OGRID Number
Chevron Midcontinent, L.P.			241333
3. Address of Operator			10. Pool name or Wildcat
15 Smith Road Midland, TX 79705			Lovington, Upper San Andres, West
4. Well Location			
Unit Letter D: 660 feet from the North line and 660 feet from the West line			
Section: 9 th Township: 17-S Range: 36-E NMPM County: Lea			
11.1	Elevation (Show whether DR, RK	(B, RT, GR, etc.)	
12. Check Appropriate Box to Indic	ate Nature of Notice, Repo	ort or Other D	ata
NOTICE OF INTEN		SUB	SEQUENT REPORT OF:
		EMEDIAL WOR	
TEMPORARILY ABANDON		OMMENCE DRI	LLING OPNS. 🗌 P AND A 🔤
PULL OR ALTER CASING	TIPLE COMPL	ASING/CEMENT	ГЈОВ 🗌
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return	his form to the appropriate Distr	rict office to sch	edule an inspection.
SIGNATURE - 1 Jul / Sech TITLE CONSTRUCTION Rep. (EMC) DATE 9-26-13			
TYPE OR PRINT NAME B:11 BECK E-MAIL: WBDS @Cheurow. Com PHONE: 575-390-1412			
<u>For State Use Only</u> <u>Aley Brown</u> TITLE <u>Compliance Office</u> DATE <u>10</u> , <u>2013</u> Conditions of Approval (if any):			
Conditions of Approval (if any):			
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