	State of New Mexico		Form C-103 Revised August 1, 2011
District II – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 District IV –			WELL API NO.
			30-025-26557
			5. Indicate Type of Lease STATE X FEE
			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505			LG 3340
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Pawnee Deep Unit #
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator Heritage Resources, Inc.			9. OGRID Number 289348
3. Address of Operator			10. Pool name or Wildcat 297987
3131 McKinney Avenue, Suite 710, Dallas, Texas 75204			Wildcat WC-025G-065263
4. Well Location			22F; Bone spring
Unit Letter F: 1650feet from theNorth line and2310feet from theWestline 20			
Section 22 Township 26S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. 11.			
2910' GR	iow whether DR,	KKD, KI, UK, etc.)	and the second s
		· · · ·	
12. Check Appropriate Box	to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			т јов
OTHER:		OTHER:	⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
MIRU workover unit on 10-24-12. Cement squeeze perfs 6652' – 6672'. Pressure test cement and clean out well to 11500'. Perf lower			
Bone Spring 9498'-9526'. Acidize perfs w/2000gal 15% hcl @3.4 BPM @2800 psi. Flow test zone. Acidize w/13000gal 20% hcl @ 5BPM. Test well. Set CIBP@9455'. Perf upper Bone Spring @9332'-9372'. Acidize w/6000 gal 20% hcl @4.9 BPM. Test well. Frac			
9332'-9372' w/149374# of 20/40 Ottowa sand. Test well. Remove CIBP @9455'. Set packer between zones and frac 9498'-9526'			
w/3000 gal 15% hcl & 10650# 40/70 & 18400# 20/40 sand. Remove packer and test upper and lower Bone Spring with ESP. Remove			
ESP and install rod pump and return well to production.			
Spud Date: 10-24-12	Rig Release D	6-20-13	
	Kig Kelease L		
I hereby certify that the information above is true and c	omplete to the be	est of my knowledg	e and belief.
7021110	hV_{-}		
SIGNATURE			
· · ·			
Type or print nameMichael B. Wisenbaker E-mail address:mbw1@heritage-standard.com PHONE: _214-526-8118			
APPROVED BY: THE Dist MAR DATE 10-2-2013			
Conditions of Approval (if any):			
			/
			OCT 0 2 2013

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