The Cooks The Cooks Cooks	District II	E									1.0	MI C-103 I
1. WELL APT NO. 30-025-26557	1625 N. French Dr., Hobbs, NM 88240 District II	E	Two Copies State of New Mexico									
DOR LOS NAMES AL ADMAN AND SETUP DOR RAN DORSE AL ADMAN AND SETUP DOS RAN DORSE AL ADMAN AND SETUP DOS RAN DORSE AL ADMAN AND SETUP LEGO SER THE SETUP AND SETUP IN THE S		625 N. French Dr., Hobbs, NM 88240										
Concentration of the property of the propert	<u>District II</u>											
South Complete South Complete South	District III Oil Conservation Division 2. Type of Lease											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1000 Rio Brazos Rd., Aziec, NM 87410 1220 South St. Francis Dr.								DIAN			
	1220 S. St. Francis Dr., Santa Fe, NM 875	05		Santa Fe, N	8 M	7505						
CASHA CONTRETION REPORT (Fill in boxes at thousagh #21 for State and Fee wells only)	WELL COMPLETION	OR REC	OMPL	ETION RE	POR	TANE	LOG		Principles of the second		持的開發到五	京学院开始
CAH CLOUNER ATTACHMENT (Fill in boxes #1 through #31 for Sate and Few wells only)	4. Reason for filing:										ement Name	
### ### ### ### #### #### ############	COMPLETION REPORT (Fill	in boxes #1 thro	ough #31	for State and Fee	wells	only)						*
New Well.								/or				
10. Address of Operator Heritage Resources, Inc. 9. OGRID 3933-88 11. Pool name or Wildent John Space John S		Web 🗆 Deet	DENING	⊠DI HODACI	/ M n	i ecen ex	JT DECEBV	OID	□ OTUER			
Medicines Recourses, Inc.		VEK LI DEE	PENING	MILOGRACI	יעט	IFFERE	VI KESEKV	OIK		89348		
13.131 McKinney Avenue, Suite 710 12. Location 14. 15. Location 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, Git, cir.) 2910° GR 18.		es, Inc.										100
Dallas, Toxos 75204 Location Township Range Lot Feet from the St. Location County Surface: F 22 268 36E 1650 North 2310 West Lea	10. Address of Operator								11. Pool name	or Wildcat .		~~ ~ ~ ~
12.		10							Market C	06 B.	n1- 50	6367
Surface: F 22 26S 36E 1650 North 2310 West Len		on Town	nship	Range	Lot		Feet from t	he	N/S Line	Feet from the	E/W Line	County
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 3.20-13							1650	-	North	2310	West	Lea
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 3.2-0-13 3.20-1	вн:										 	
18. Total Measured Depth of Well 19. Plug Back Measured Depth 11.430" 20. Wass Directional Survey Made? 21. Type Electric and Other Logs Ran No logs ran. 22. Producing Interval(s), of this completion - Top, Bottom, Name 23.21" 22. Producing Interval(s), of this completion - Top, Bottom, Name 23.22" 22. Producing Interval(s), of this completion - Top, Bottom, Name 23.22" 22. Producing Interval(s), of this completion - Top, Bottom, Name 23.22" 22. Producing Interval(s), of this completion - Top, Bottom, Name 23.22" 22. CEMENTING RECORD AMOUNT PULLED 20. 22. CEMENTING RECORD AMOUNT PULLED 20. 22. CEMENTING RECORD 22. CEMENTING RECORD 23. AMOUNT PULLED 20. 23.23" 24.	13. Date Spudded 14. Date T.D. R			Released	I			eted	(Ready to Prod			
22. Producting Interval(s), of this completion - Top, Bottom, Name 9332'-93372' & 9498'-9526' CASING RECORD (Report all strings set in well)	18. Total Measured Depth of Well	19.	Plug Bac	k Measured Dep	oth		Was Direct	iona	l Survey Made?	21. Tyl	e Electric and C	1
CASING RECORD (Report all strings set in well)	22. Producing Interval(s), of this con	pletion - Top, B	.,	ime							-	
CASING SIZE	9332'-93372' & 9498'-95	26'	CAS	ING REC	ORD	(Rep	ort all str	ring	gs set in w	ell)		
13-3/8"	CASING SIZE WEIG	HT LB./FT.									AMOUNT	PULLED
11,854' 12-1/4'' 2425 sx -0-	20"			925'			26"		1700) sx	-()-
Top BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	13-3/8"			4950'		1	7-1/2"		3800) sx	-()-
LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL BETH INTERVAL AMOUNT AND KIND MATERIAL USED 9332'-9372' w/.375" @2/ft. BETH INTERVAL 9498'-9372' 2000 gal 15% bet & 13000 gal 20% bet. Frac w/10650# 40/70 sand & 18400# 20/40 sand. PRODUCTION Date of Test Pumping Date of Test Choke Size Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type pump) Production Method (Flowing, gas life, pumping - Size and type	9-5/8"			11,854		1	2-1/4"		242:	5 sx	-()-
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Signature Michael B. Wiscnbaker Title President Date August 21, 2013												
E-mail Address mbw1@heritage-standard.com	E-mail Address mbw1@herit	ige-standard.	com	J								

HOBBS OCD

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RECEIVED

ELG 10-2-2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

B. Salt		Southeaste	ern New Mexico		Northweste	rn New Mexico
T. Salt	T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn A"
T. Yates				T. Kirtland		T. Penn. "B"
T. 7 Rivers	B. Salt		T. Atoka	T. Fruitland		T. Penn. "C"
T. Queen	T. Yates		T. Miss	T. Pictured Clif	fs	T. Penn. "D"
T. Queen	T. 7 Rivers		T. Devonian	T. Cliff House		T. Leadville
T. San Andres	T. Queen		T. Silurian	T. Menefee		T. Madison
T. Glorieta	T. Graybur	g		T. Point Looko	ut	T. Elbert
T. Glorieta	T. San And	lres	T. Simpson	T. Mancos		T. McCracken
T. Blinebry	T. Glorieta			T. Gallup		T. Ignacio Otzte
T. Tubb	T. Paddock		T. Ellenburger	Base Greenhorn	า	T.Granite
T. Drinkard	T. Blinebry	,	T. Gr. Wash	T. Dakota		
T. Abo	T.Tubb	-	T. Delaware Sand	T. Morrison		
T. Wolfcamp T. T. Wingate T. Penn T. T. Chinle T. Cisco (Bough C) T. T. Permian OIL OR GA SANDS OR ZO No. 1, from	T. Drinkard	i	T. Bone Springs	T.Todilto		
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OIL OR GA SANDS OR ZO	T. Cisco (E	Bough C)	T.	T. Permian		
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from			to	No. 4, from.		10
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No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) From To Thickness Litheless Litheless Litheless					US .	
No. 3, from	nclude dat		inflow and elevation to which	water rose in hole.	-	
LITHOLOGY RECORD (Attach additional sheet if necessary) From To Thickness Lithelens (ithelens)	Include date		inflow and elevation to which	n water rose in hole.	feet	
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