	RIOR	HOBBS	OMB NO	APPROVED). 1004-0135 July 31, 2010		
SUNDRY	ENT ON WELLS	SEP 09				
Do not use th abandoned we	or to re-enter an r such proposals.		6. If Indian, Allottee of	Tribe Name		
DECEI/ED SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No.					ment, Name and/or No.	
1. Type of Well ☑ Oil Well □ Gas Well □ Oti			8. Well Name and No. HALLERTAU 5 FE	DERAL 1H		
2. Name of Operator CIMAREX ENERGY COMPA	E KNAULS ex.com		9. API Well No. 30-025-40436-0	0-X1		
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	Phone No. (include area code) : 432.571.7800		10. Field and Pool, or I WILDCAT G06 S			
4. Location of Well (Footage, Sec., 7	· · · · · · · · · · · · · · · · · · ·		11. County or Parish, a	nd State		
Sec 5 T26S R32E SESE 330			LEA COUNTY, N	VM		
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	□ Water Shut-Off	
_	Alter Casing	Fracture Treat	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	🗖 Recomp	olete	Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	□ Tempor □ Water D	arily Abandon	Drilling Operations	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilling 2-24-13 Spud Well 2-25-13 TD 17 1/2" @ 1132', Run 13 3/8' 54.50 J-55, STC 1132' to surface,C Cement, Lead: 630 sxs, 13.5 ppg, 1.75 yield. Tail: 350 sxs, 14.8 ppg, 1.35 yield 47 bbls, 6.39 gal/sk. WOC 12+, Test csg 1000 psi 30 min (good). 3-2-13 TD 12 1/2 (430', Run 9 5/8 40 J-55 LT&C to 4430'. Lead:360 bbls, 1075 sxs @ 12.9 ppg, 1.88 yield. Tail: 63 bbls, 265 sxs @ 14.8 ppg, 1.33 yield. 3-3-13 WOC 4+, Test csg 3000 psi 30 min OK. 3-14-13 Cmt whipstock, 465 sxs, 15.6 ppg, 1.19 yield. Top of Whipstock Window @ 10010'; btm WS Window 10022', btm of WS @ 10915. Drill cmt f/9730' to 10000'-KO Lateral. 3-21-13 Run 5 1/2 17 P110 BTC & LTC to 15089'						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #213861 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/19/2013 (13KMS2464SE)						
Name (Printed/Typed) HOPE KN	AULS	Title REGUL	ATORY CO	MPLIANCE		
Signature (Electronic S	Date 07/17/20					
	THIS SPACE FOR F	EDERAL OR STATE		SE		
_Approved By_ACCEPT	JAMES A A			Date 07/20/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent which would entitle the applicant to condu-	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 13 U.S.C. Section 1212, make in crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fraudulent statements or representation, as a prior matter within its jurisdiction.						
** BLM REV	ISED ** BLM REVISED ** I	BLM REVISED ** BLM	I REVISED		3 2013	

Additional data for EC transaction #213861 that would not fit on the form

32. Additional remarks, continued

3-24-13 Lead: Pump 990 sxs; 10.8 ppg; 2.37 yield, Light cement. Tail: Pump 1220 sxs; 14.5 ppg; 1.22 yield, HCMT, wait on CMT. Release Rig.

Completion 4-5-13 TOC @ 4470'; Test csg 8500 psi for 30 min. Good. 4-5-13 Perf BS 14680-15037; 360 holes 1972562 vol of fluid; 3118409 lbs of sand. 4-5-13 through 4-11-13 Mill out plugs PBTD' 15088' 4-11-13 Flowback well 4-14-13 Set tubing 2 7/8 @ 9955.26, Gas lifts @ 1844,3251,4102, 4890, 5610, 6233, 6883, 7373,8187,8807,9397,9922. Turn well to production.

Revisions to Operator-Submitted EC Data for Sundry Notice #213861

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0392082A	NMNM0392082A
Agreement:		
Operator:	CIMAREX ENERGY COMPANY 600 NORTH MARIENFELD STREET STE 600 MIDLAND, TX 79701 Ph: 918-295-1799	CIMAREX ENERGY COMPANY OF CO 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 Ph: 432.571.7800
Admin Contact:	HOPE KNAULS REGULATORY TECHNICIAN E-Mail: hknauls@cimarex.com	HOPE KNAULS REGULATORY COMPLIANCE E-Mail: hknauls2comarex.com
	Ph: 918-585-1100	Ph: 432.571.7800
Tech Contact:	HOPE KNAULS REGULATORY TECHNICIAN E-Mail: hknauls@cimarex.com	HOPE KNAULS REGULATORY COMPLIANCE E-Mail: hknauls2comarex.com
	Ph: 918-585-1100	Ph: 432.571.7800
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WILDCAT BONE SPRINGS	WILDCAT G06 S2632
Well/Facility:	HALLERTAU 5 FEDERAL 1H Sec 5 T26S R32E SESE 330FSL 330FEL	HALLERTAU 5 FEDERAL 1H Sec 5 T26S R32E SESE 330FSL 330FEL

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