<u>District I</u> 1625 N. French Dr., Ho <u>District II</u>	bbs, NM 8	88240 H	OBBS E	CP Herov 1	State of Nev Minerals & 1	Natural Res	ourc	es			Form C-104 Revised August 1, 2011	
811 S. First St., Artesia	, NM 8821	10							ne co	py to ap	propriate District Office	
District III 1000 Rio Brazos Rd., A District IV	Aztec, NM	87410 A l	JG 2 6	ZUI3 Oi 12	l Conservati 20 South St.	on Division Francis D	المراد	mated below)		AMENDED REPORT	
1220 S. St. Francis Dr.,			5 BEAEN	/FD	Santa Fe, N	Mothe pool	962.2	S George				
			STFO	RALL	OWAP	ced in the Hobb	ン ・^寸	LATION	OT	ran:	SPORT	
Yates Petroleum Corporation						notify 2 OGRID Number			025575	5		
105 South Fourth Street Artesia, NM 88210 "Fyou do not						tion Division t. Francis D designated below VM o the pool designated below VM o the pool designated below VM o the pool designated below TATION TO THE CONTROL OF THE C				ode/ Effe NW	ective Date	
⁴ API Number		⁵ Pool	Name							ool Code		
30 - 025 - 40864					Triple X; Bone Spring, West						96674	
⁷ Property Code 39754	° Prop	erty Nan	ne	Action BTI S	State Com			'V	Vell Num	iber 1H		
II. 10 Surface					he North/South Line		T	F 4	N. X.7 4 P.	Vest line County		
Ul or lot no. Sect		n Township Range Lot I 24S 33E			200 North		Line	825		West lin West	e County Lea	
11 Bottom	Hole I	ocatio	n	1								
UL or lot no. Sect		n Township Range 24S 33E ducing Method 14 Gas Cont		Lot Idn	Feet from the	South		Feet from the		West lin West	e County Lea	
				nnaction	44 55			C-129 Effective				
12 Lse Code S	Code	Tethiou	Da	ate 3/13	C-129 Feri	nit Number	•	J-129 Effective	Date		-129 Expiration Date	
III. Oil and O		nsport										
						orter Name Address					²⁰ O/G/W	
						s Marketing, L.P.					0	
					P. O. Box 4648 Houston, TX 77210-4648						The state of the s	
	<u> </u>											
147831						ergy Company Fourth Street , NM 88210				Maj	G	
	8				Artesia, N							
	,										The second secon	
											A STATE OF THE STA	
プランスでは、東京学術の子をディイン・	4									1280		
IV. Well Cor			Data	T	²³ TD	²⁴ PBTD	•	²⁵ Perfora	.tioma		²⁶ DHC, MC	
RH 5/3/13		²² Ready Dat 8/11/13		1	15,763'	15,658'		11,629'-15,654				
RT 5/26/13 27 Hole Siz	ze		28 Casing	 g & Tubit	ng Size	²⁹ De	pth Se	et		30 Sa	icks Cement	
26"		20"				40'			108 sx redi-mix to surface			
17-1/2"		13-3/8"				1295'				830 sx (circ)		
12-1/4"				5155'			1360 sx (circ)					
8-1/2"		5-1/2"				15,705'			2180 sx (TOC 4432'CBL)			
V. Well Test												
31 Date New Oil 8/12/13		32 Gas Delivery Date 8/13/13			Γest Date 8/18/13	34 Test Lengt 24 hrs		h ³⁵ T	bg. Pre	ssure	³⁶ Csg. Pressure 1300 psi	
									NA			
37 Choke Size 19/64"					9 Water 1300	⁴⁰ Gas 151					41 Test Method Flow Test	
⁴² I hereby certify that the rules of the Oil Conservation Division					livision have	OIL CONSERVATION DIVISION					ION	
been complied with	and that t	he inforr	nation giv	ven above	is true and			OIL CONSEN	.vAno	IN DIVIS.	TON	
complete to the best of my knowledge and belief. Signature:						Approved by:						
Printed name:						Title: Datalous Fut						
Tina Huerta						renoleun Engineer						
Title: Regulatory Reporting Supervisor						Approval Date: 0CT 07 2013						
E-mail Address: tinah@yatespetroleum.com												
Date:		Pho	ne: -748-147	1								
August 22, 2013		J3/3·	-/46-14/	1								