Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. / 30-025-41121
011 C Circl Ct Artonio NIM 00210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1 2 20131220 South St. Francis Dr. Santa Fe. NM 87505	STATE FEE
DISTRICTY = (303)470-3400	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	FCEIVED	VO-3900/VB-1384
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Belfast BSL State Com
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
	Gas Well Other	1Y
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia, N	M 88210	Berry; Bone Spring, North
4. Well Location W\ Unit Letter Loc 13 : 2	2750 feet from the South line and	660 feet from the West line
	330 feet from the North line and	660 feet from the West line
		
Section 6	Township 21S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3740'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF IN	I '	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOL	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NI JOB 🔲
DOWNHOLE COMMINGLE	·	
CLOSED-LOOP SYSTEM OTHER:	OTHER: Compl	etion Operations
	eted operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/20/12 0/14/12 NUDOD To a IDV and a 6/2001 11/11/14 at 01 14 14 14 14 14 14 14 14 14 14 14 14 14		
5/29/13 – 8/14/13 – NU BOP. Tagged DV tool at 6,730' and drilled out. Circulated hole clean and tested casing to 3000 psi, held good for 15 mins. Tagged 2 nd DV tool at 10,234', drilled out and circulated hole clean. Tested casing to 3500 psi for 30 mins, held good.		
Pickled casing with 500 gals Xylene and 1,200 gals 15% NEFE HCL acid. Displaced hole with 355 bbls of 3% KCL with Oxygen		
Scavenger, Corrosion Inhibitor and CRW-132 chemical. Drilled cement down to 15,331' and circulated hole clean. Pressure test casing		
to 3500 psi for 30 mins. Made scraper run and reamed thru DV tools at 6,730' and 10,234'. Applied 1500 psi to casing. Run		
CBL/Gamma Ray/CCL log TOC at 3,132'. Perforated Bone Spring 11,036' - 15,330' (468). Acidized with 74,000 gals 15% HCL acid.		
Frac with a total of 3,549,717 El Prop	b. Circulated hole clean. Flow thru plug at 14,370' a	and 14,709'. 2-7/8" tubing-coiled at 13,502'.
Spud Date: 4/17/13	Rig Release Date:	5/16/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
31311 MIN 1 - 3 - 4 - 4) the	
SIGNATURE JUNA 1	TITLE Regulatory Reporting	Technician DATE <u>September 10, 2013</u>
Type or print name Laura Wa	tts E-mail address: laura@yatespetrole	DHONE: 575 749 4070
For State Use Only	tts E-mail address: laura@yatespetrole	um.com PHONE: <u>575-748-4272</u>
	Petroleum Engin	eer 007 2013
APPROVED BY:	TITLE	DATE OCT 0 7 2013
Conditions of Approval (if any):	Partie	J
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