

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCT 03 2013

OCT 03 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33061
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3523
7. Lease Name or Unit Agreement Name Abe Unit
8. Well Number 1
9. OGRID Number 000785
10. Pool name or Wildcat WC-025-6-10 52133280; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Amtex Energy, Inc.

3. Address of Operator

P.O. Box 3418, Midland, TX 79702

4. Well Location

Unit Letter O : 760' feet from the South line and 1980' feet from the East line
Section 28 Township T-21S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3661' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU SU and Install BOP
- MIRU Rotary Wire Line, Found TBG free at 13,676, Cut TBF 15' above O/O Tool. PKR is GUIB UNI VI. Rig Down Rotary Wire Line, POOH W/ 2 3/8" L-80 TBG-100 JTS, SDFN
- TOOH w/ TBG and cut TBG at 13,650' 15' of 2 3/8 TBG above O/O tool. RIH w/419 jts 2 3/8" L-80 TBG, 4 3/4" bit and 4 1/2" CSG scraper to 13,650', POOH w/ all tools.
- MIRU Black Warrior Wire Line, set 4 1/2" CIBP at 13,766' w/ 2 Bailers of CMT on top. Est top of CMT is 13,716'.
- Perforate at 13,222'-13,232' and 13,268'- 13,278' and 13,314'- 13,324'
- RIH w/ 2 3/8" L-80 TBG, leaving 416 jts in hole. EST/EOT at 13,656'.
- Prepare to production test.

Spud Date:

06/24/2013

Rig Release Date:

06/28/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William J. Savage

TITLE

President

DATE

10/02/2013

Type or print name

William J. Savage

E-mail address:

bsavage@amtenergy.com

PHONE:

432-686-0847

For State Use Only

APPROVED BY:

PA Legg

TITLE

Petroleum Engineer

DATE

OCT 07 2013

Conditions of Approval (if any):

PA Legg Atoka-Morrow (GAS)

OCT 07 2013