Form 3160-5 (April 2004)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	EINTERIOR	D Hobb s	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.					
SUNDF Do not use abandoned	6. If Indian, Allottee or Tribe Name								
SUBMIT IN T	RIPLICATE- Other inst	ructions on reve	HOBBS OCD erse side.	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well	Gas Wellt Other	8. Well Name and No.							
2. Name of Operator OXY USA	Inc.	9. API Well No.							
3a Address P.O. Box 50250 Midland,	TX 79710	30-025-41059 10. Field and Pool, or Exploratory Area							
	c., T., R., M., or Survey Description) FEL WWNE (B) Sec	Tabaling Delaware Sud 11. County or Parish, State							
B- 349, FSL 2192	FEL SUSE(0) "	ler NM/							
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, RI	EPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Stat Reclamation Recomplete Temporarily Aba	Well Integrity					
If the proposal is to deepen of	lirectionally or recomplete horizontal	ly, give subsurface location	ons and measured and true	y proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones.					

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 5/29/13, RIH & tag DVT, drill out, test csg to 2000#, held good, drill and clean out to PBTD @ 13473'. RIH w/ CBL. Pressure test csg to 8630#, held for 30min, tested good. RIH & perf @ 13375-12895, 12735-12240, 12080-11585, 11425-10930, 10770-10275, 10115-9620' Total 252 holes. Frac in 6 stages w/ 145319g WaterFrac G-6 + 20000g 15% HCl acid + 1020233g Delta Frac 200-12 w/ 1435017# sand, RD HES. RIH with 2-7/8" tbg w/ TAC @ 7855'. RIH w/ 1-3/4" X 24' rod pump, swab, pump to clean up and test well for potential.

 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) 										
David Stewart		Title Regulatory Advisor								
Signature	Date	ج(ع	-13	. PIF	n FOR	? RFC	ORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by Conditions of approval, if any, are attached. Approval of this notice does not war		Title		SE	₽ <u>2</u> 2	2013				
certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Office		fl	<u>In</u>	ə				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to any mat	ny person ter withir	knowingly and will ts jurisdiction.	furly toBalak	CARLSE	AD FIEL	D OFFICE	the United			
(Instructions on page 2)		Ka				₩ 9N1	3			
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OXY USA Inc.
 Madera 17 Federal #1H
 API No. 30-025-41059

17-1/2" hole @ 1215' 13-3/8" csg @ 1215' w/ 1340sx-TOC-Surf-Circ 1. 1. 1. 1. 10 2 1.1 12-1/4" hole @ 5400' 9-5/8" csg @ 5400' w/ 1850sx-TOC-Surf-Circ ŝ 8-3/4" hole @ 13537' 5-1/2" csg @ 13524' DVT @ 5578' w/ 1680sx-TOC-4900'-CBL KO @ 8361' - (a) ÷, $\|$ Perfs @ 9620-13375' TD - 13537'M 9266'V PB - 13473'M 9265'V TD-11075

*1110sx @ 10100-7977' After drilling the pilot-hole encountered tight spots @ 8280-9718', unable to get below 10100' to plug back.

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