Form 31 (April	(April 2004) SEP 2 5 2013 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									FORM APPROVED OMB NO. 1004-0137				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5 1 200	Expires: March 31, 2007 5. Lease Serial No.			
RECEIVED											NM	mmm 10841		
	Ia. Type of Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr, . Other											If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No.		
2. Nar	2. Name of Operator OLY USA TIC.									,	8. Leas	e Name and	Well No.	
3. Address P.O. Box 50250 M: Skind TX 79716							3a. Phone No. (include area code)					Madera 17 Falora (#1H 9. AFT Well No.		
	P.O. Box 50250 M: Lland, T+ 75710 432-665-5717 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory		
At s	At surface 330 FNL 2240 FEL NWNE (B)											Jabalina Delaware, SW		
At t	At top prod. interval reported below 1028 FNL 2216 E NUNE(B)										Surv	11. Sec., T., R., M., on Block and Survey or Area R35E 12. County or Parish 113. State		
	At total depth 432 AL DESTREL SWSE (D)									Lea WM				
14. Dat	e Spudded	3	15. D	5. Date T.D. Reached 16. Date Completed 723(13) D & A Ready to Prod.							17. Elevations (DF, RKB, RT, GL)* 3254.2 GL			
I8. Tota	ıl Depth:		3537,		Plug Back T.I				20. Dep	oth Bridge	Plug Set: MI)		
21 Tyn			lachanical	Logs Run (S	Submit Conv.		TVD 4265'			s well con		TVD No		
	21. Type Electric & Other Mechanical Logs Run (Submit copy. of each CNL/TDLD) HRLA/SCR/MWD/GR						Wa			SDST rur	? 🗖% 🛚	Yes (Submit report)		
					set in well)				Dire	ectional S	urvey? No	Yes (Submit copy)	
Hole Siz		rade W	/t. (#/ft.)	Top (MD)	Bottom (N	1111 -	Cementer pth		f Sks. & of Cement	Slum (Bl	Vol. Cemer 3L)	п Төр*	Amount Pulled	
17'la			6-H40:	0	1215°	,	-		<u>ک</u> د	38; 58		-Circ	NA NA	
874			-810	Ō	1352	ť 55	ราย')C/H	641		asc	WA	
Size		vals	D) Packer I	Depth (MD) Top	Size	26.	Set (MD) 1	Record	Depth (MD	Size	Size Depth	n Set (MD)	Packer Depth (ME	
A) D	laware	2	9	1620,	१उटउर	' 91	020 - 1 ⁷	337	2, .	39	252	Op	en	
C) D)											Wa see			
			Cement Squ	iecze, etc.	·				17 6	<u> </u>		AA	TATION	
10	Depth Inte	m`		110 5%	19 2 (H 0	int -		1 1	d Type of		<u>litt</u>	1 /	23-14	
133	75 - 5	1620,	1'	1435	ωFG- 6Π#50	6 + 20 med	2000's	5%	HCIC	د الح	+ 102023	39 DF	200-12 L	
28. Prod Date First	luction - Inte	erval A	Test	Oil	Gas	Water	Oil Gravit	,	Gas	p.	oduction Method			
Produced		Tested	Production	Oil BBL 30	J R WCt	88L 487	Corr. API	,	Gravity	''	Drems: n	5 13	14x 24 Ray	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gus MCF	Water BBL	Gas/Oil Ratio		Well Sta	<i>\$</i> ∩ ∩	OF DIFF	LUD	DECUDI	
28a Proc	SI Juction - In	terval R	\rightarrow	30	75	487	260	0		TEST	: FILL	TUT	<u>ULPOUND</u>	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	,	Gas Gravity	Pro	oduction Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well State	ıs	SEP /	2 2 20	713	
	SI structions a	nd spaces	for addition	nal data on p	page 2)						TIEFALL OF I		NAGEMENT	
*(See in								11.0		1 - 1	CARLSBA			

381s Devel	action - Inte	·mul C		······································			***************************************		<u> </u>			
Date First	Test	Houn	Test	Oil	Gas	Waar	Oil Gravity	Gas	Produción Method	······································		
Produced	Deke	Tested	Productosa	BBL	MCF	BBL.	Corr. API	Gravny				
Choke Size	Tbg. Press. Flug SI	Csg. Press	24 Hz. Rate	Oii BBL	Gas MCF	N ater	Gas/Oil Rotiu	Well Status	ius			
	luction - Int											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBI.	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Y			
Choke Size	Tbg Press. Flwg. S1	Csg. Piess.	24 Hr Rate	Oil BBI.	Gas MCF	Water BBI.	Gas/Oil Ratio	Well Status	Well Status			
29. Disp	osition of C	Gas (Sold,	used for fuel,	vented, c	(c.)			~ <u>~</u>				
30. Sum	mary of Por	ous Zones	(Include Aq	uifers):	*		***************************************	31. Forma	tion (Log) Markers	***************************************		
tests,	v all import including o ecoveries.	ant zones lepth inter	of porosity ; val tested, cu	and conter shion used	its thereof: I, time tool o	Cored intervi pen, flowing	als and all drill-ster and shut-in pressure	m es				
Font	Formation Top Bottom Descrip					iptions, Cont	ents, etc.		Nume			
								Rusti	er	1105'		
								Top S	ia H	1555		
								Riso	Satt	5199		
									.wa.e	5457		
								Ruse	ha Com	8766		
3.§	30							7	hy Canyon 2 Spring Bone Spring Bone Spring	9396		
	ć:		***************************************	111				150	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
	.			radiosep, reconstrates			•	- 40	sove spring	10362		
**	25	9 * .		***************************************				2-2	Bone Spring	เอาธเ		
	1 c	**	And the second									
> 3	EE.	4 3 1 water)	W. Linner, and a second							*Marian		
·		Stat!			Orași esta esta esta esta esta esta esta esta	······································	······································					
32. Adduri	onal remark	es (include	blugging pro	ocedure);								
33 Indicate	e which itm	ies have h	en attached	hy nlucino	a check in t	he annormeint	a hares					
			gs (1 full set			ologic Report		Direction	al Survey			
☐ Sun	dry Notice	for pluggir	ng and cemen	it verificat		re Analysis	Other:					
II. Thereby	y certify the	n the fores	oing and alte	iched info	mation is co	mplete and co			ole records (see attached instructi			
Name tp	olease print,	Da	<u>ر ہے، ن</u>	Stew	ant	***	Tide	e. Res	ulatony Adu 3	isor		
Signatu	ire		v. 5		······································		Date	9/5/1		~····		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fulse, fletitious or fraudulent statements or representations as to any matter within its jurisdiction.