Submit 1 Copy To Appropriate District Office		of New Mexico			Form C-1	
District 1 (575) 202 (16) Ura Energy, Minerals and Natural Resources			esources	WELL API NO.	Revised July 18, 2	013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			MGIONI	30-025-40514		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of I		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	2013/220 Sou	ith St. Francis I	L.	STATE 🛛	FEE _	
1000 Rio Brazos Rd., Aztec, NM 8/410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lease No. VO-8713		
87505	RECEIVED					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Guava BRU State		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			~u ⊢	8. Well Number	<i>-</i>	-
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				1H		
2. Name of Operator				9. OGRID Number		
Yates Petroleum Corporation				025575		
3. Address of Operator				10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210				Berry; Bone Springs, North		
4. Well Location	2010 6 6 4	27 (1 17		20 6 6 4	F 1:	
Unit Letter H : Unit Letter H	2210 feet from the feet from the			feet from the feet from the		ne ne l
						110
Section <u>31</u>	Township	20S Range		NMPM Lea	County	
Section <u>32</u>	Township _	20S Range		NMPM Lea	County	
	11. Elevation (Show		R, RT, GR, etc.)			
		3713 ' GR		This was a second		, · ·
12. Check	Appropriate Box to	Indicate Nature	e of Notice, R	Report or Other Da	ata	
NOTICE OF I	NTENTION TO:	I	SUBS	EQUENT REPO	ORT OF	
PERFORM REMEDIAL WORK	_	N □ RE	MEDIAL WORK	·	TERING CASING	
	CHANGE PLANS		MMENCE DRIL		AND A	
PULL OR ALTER CASING		CAS	SING/CEMENT	JOB 🗌		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
CLOSED-LOOP SYSTEM [OTHER:	」 . ,	П ОТН	HER: Surface	e casing		\boxtimes
13. Describe proposed or con	npleted operations. (Clea				including estimated	date
of starting any proposed v		.7.14 NMAC. Fo	r Multiple Com	pletions: Attach well	bore diagram of	
proposed completion or re	ecompletion.					
9/28/13 – Resumed drilling at 8:30) am.					
9/29/13 – TD 17-1/2" hole to 1,89%	2'. Notified E.L. Gonzale					
9/30/13 — Set 13-3/8" 54.50# J-55						
sacks 35:65 Poz "C" + 2% D020 + Poz "C" + 3#/sx D042 + 5% D044						
casing to 1200 psi for 30 mins. W		705 + 0.12570 D1.	50 (ylu 1.50, wi	14.2). Circulated 2-	is sacks to pit. Test	.eu
10/1/13 – Reduced hole to 12-1/4"						
		ſ			ר	
Spud Date: 9/16/13	Ris	g Release Date:				
]	
I hereby certify that the informatio	n above is true and comp	lete to the best of	my knowledge	and belief.		
	1					
SIGNATURE VILLA	1) Atto TI	TIF Regulator	v Reporting Tec	chnician DATE	October 2, 2012	
J. J. J.	<u> </u>	. Regulator	y reporting 160	Million DATE	<u> </u>	
Type or print name Laura \	Watts E-mail a	ıddress: - <u>laura@</u>	yatespetroleum	.com PHONE:	575-748-4272	
For State Use Only		_	4 Decima	.e r		
APPROVED BY:	TI'	Petro	oleum Engine	DATE	OCT 0 7 20	13
Conditions of Approval (if any):	<u>~~~</u> 111			DATE		
L	*					