

District I  
1625 N. French Dr., Hobbs, NM 88240District II  
811 A. First St., Artesia, NM 88210District III  
1000 Rio Brazos Rd. Aztec, NM 87410District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505State of New Mexico  
Energy, Minerals and Natural Resources  
HOEBS OCD  
OIL CONSERVATION DIVISION  
OCT 04 2013  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
RECEIVED

WELL API NO. <b>30-025-11319</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease NO. <b>BO-1506-0008</b>
7. Lease Name or Unit Agreement Name <b>Jalmat State Gas Com</b>
8. Well Number <b>2</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>Jalmat Yates Gas</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Apache Corporation**

3. Address of Operator

**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location

Unit Letter **P** : **990** feet from the **S** line and **330** feet from the **E** line  
 Section **32** Township **24S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3261' GR**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☒CHANGE PLANS ☐MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.**

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Guinn Burks*

TITLE

**Reclamation Foreman**

DATE

**10/2/13**

Type or print name

**Guinn Burks**

E-mail add.

**guinn.burks@apachecorp.com**

PHONE:

**432-556-9143**

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Dist Mgr*

DATE

**10-7-2013**

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**  
24 hours prior to the beginning of Plugging Operations.

OCT 07 2013 *Jm*



**WELL BORE INFO.**

LEASE NAME	Jalmat State Gas Com
WELL #	2
API #	30-025-11319
COUNTY	Lea

0

13" 40# Conductor Pipe set @ 40'

362

724

1086

12 1/4" Hole  
9 5/8" 40# @ 1222'  
w/ 500 sx Cal to surf

1448

HIC @ 1252'-1253'  
Sqzd w/ 325 sx, re-sqzd w/200 sx CIRC to surf

1811

2173

2535

TOC @ 2510' by CBL

2897

3259

8 3/4" Hole  
7" 24# @ 3428'  
w/ 250 sx TOC @ 2510' by CBL

Yates/7 Rvrs perms @ 3025'-3092'

Yates/7Rvrs perms @ 3112'-3339'

CICR @ 3400' w/45 sx TOC@ 3384'

3621

OH @ 3428'-3621'

PBTD @ 3384'  
TD @ 3621'



# WELL BORE INFO.

LEASE NAME

Jalmat State Gas Com

WELL #

2

API #

30-025-11319

COUNTY

Lea

# PROPOSED PROCEDURE

0

13" 40# Conductor Pipe set @ 40'

3. PUH & spot 55 sx Class "C" cmt from 270' to surface.  
(Water Board)

362

724

1086

12 1/4" Hole  
9 5/8" 40# @ 1222'  
w/ 500 sx Cal to surf

HIC @ 1252'-1253'

Sqzd w/ 325 sx, re-sqzd w/200 sx CIRC to surf

1448

2. PUH & perf @ 1440' & sqz 75 sx Class "C" cmt from  
1440'-1172' WOC/TAG (Top of Salt & Shoe)

1811

2173

2535

TOC @ 2510' by CBL

2897

1. MIRU, RIH W/ WL & set CIBP @ 2950'. RIH W/ tbg &  
CIRC w/ MLF & spot 55 sx Class "C" cmt from 2950'-  
2695' WOC/TAG (Yates perms & Base of Salt)

3259

8 3/4" Hole  
7" 24# @ 3428'  
w/ 250 sx TOC @ 2510' by CBL

Yates/7 Rvrs perms @ 3025'-3092'

Yates/7Rvrs perms @ 3112'-3339'

CICR @ 3400' w/45 sx TOC @ 3384'

3621

OH @ 3428'-3621"

PBTD @ 3384'  
TD @ 3621'