

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08710
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> / FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 399
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	OCT 04 2013
2. Name of Operator XTO Energy, Inc.	RECEIVED
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter K : 1980' feet from the South line and 1980' feet from the West line Section 15 Township 21S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to request to PxA this well with the following:

1. Tag existing 5.5" CTBP @ 3650'. Circ well w/PxA mud.
 2. Pump 25sxs cmt @ 3650'.
 3. Set 35sxs @ 2860, WOC & Tag.
 4. Perf/Sqz @ 1450, circ cmt inside & out csg to surf.
 6. Cut of WH, install dry hole marker.
- A closed-loop system will be used to perform operations.

Spud Date:

02/21/09

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 08/27/2013
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

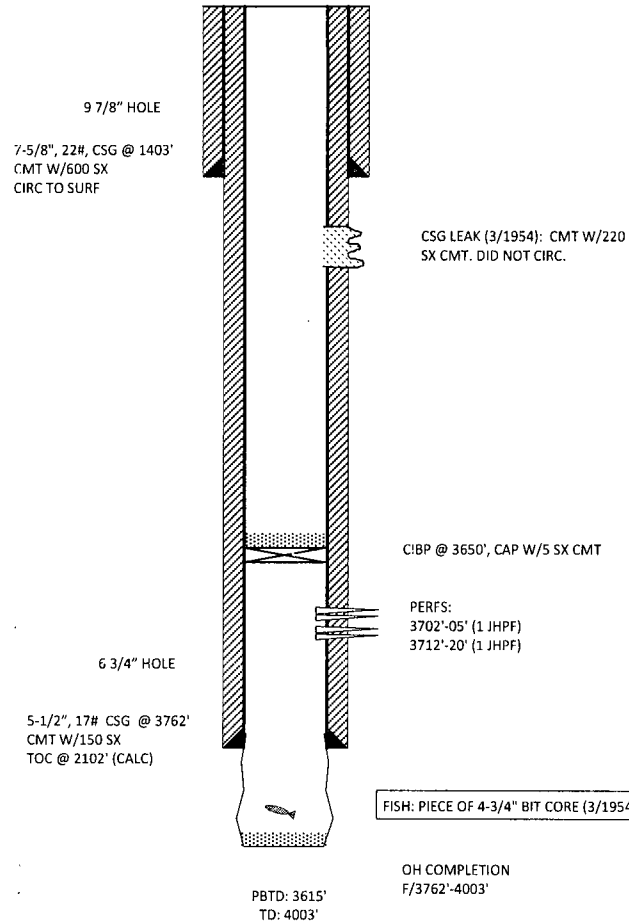
APPROVED BY [Signature] TITLE Dist. MGR DATE 10-7-2013
Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

EMSU #399
LEA CO, NM
SEC 15, T21S R36E
1980' FSL, 1980' FWL
API # 30-025-08710



ELEV
GL: 2583'



REV BY: LEC DATE: 08/19/13

EMSU #399
LEA CO. NM
SEC 15, T21S R36E
1980' FSL, 1980' FWL
API # 30-025-08710



ELEV
GL: 2583'

9 7/8" HOLE
7-5/8", 22#, CSG @ 1403'
CMT W/600 SX
CIRC TO SURF

perf ? Sg @ 1450'
CIRC CMT to SURF in ? out of CSG

CSG LEAK (3/1954): CMT W/220
SX CMT. DID NOT CIRC.

35 SX @ 2800' ✓

25
SX ON CIBP ✓

CIBP @ 3650', CAP W/5 SX CMT

PERFS:
3702'-05' (1 JHPF)
3712'-20' (1 JHPF)

6 3/4" HOLE

5-1/2", 17# CSG @ 3762'
CMT W/150 SX
TOC @ 2102' (CALC)

FISH: PIECE OF 4-3/4" BIT CORE (3/1954)

PBTD: 3615'
TD: 4003'

OH COMPLETION
F/3762'-4003'

REV BY: LEC DATE: 08/19/13