

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
OCT 04 2013

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection Well</u>	WELL API NO. 30-025-32915
2. Name of Operator EOG Resources, Inc.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> Fed
3. Address of Operator P.O. Box 2267 Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>H</u> : <u>1340</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>21</u> Township <u>18S</u> Range <u>33E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: East Corbin Delaware Unit
	8. Well Number 9
	9. OGRID Number 7377
	10. Pool name or Wildcat Corbin; Delaware, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repaired tubing leak. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/23/13 MIRU to repair tubing leak. Unset packer and POOH w/ 2-3/8" IPC injection tubing and nickel plated packer.
9/24/13 Tested tubing and replaced 2 joints. Redressed packer. Ran back in hole w/ 2-3/8" IPC injection tubing and nickel plated packer. Packer set at 5113'. Circulate packer fluid.
9/26/13 Ran MIT test to 500 psi for 30 minutes. Test good. Witnessed by OCD.
Returned to injection.

* FEDERAL WELL*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/30/13

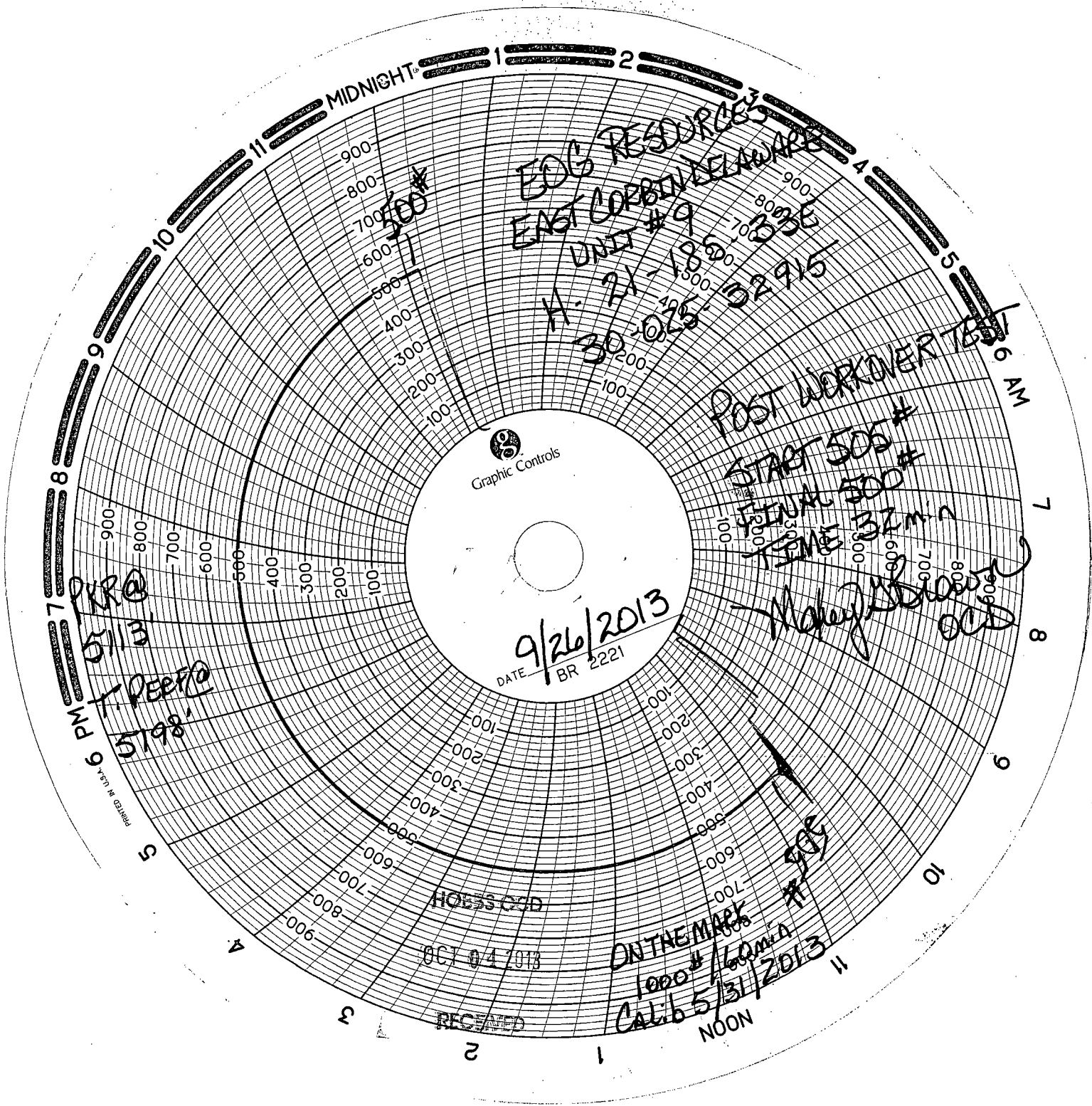
Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 10-7-2013

Conditions of Approval (if any):

OCT 07 2013



EDG RESOURCES
EAST CORBIN DELAWARE
UNIT #9

H. 21-185-33E
30-025-02915

POST WORKOVER TEST

START 505 #
FINAL 500 #
TIME 32 min

Miley Brown
OCT

PKR@ 5113
T. PEEF@ 5198

HOLSS OGD

OCT 04 2013

RECEIVED

DNTNEMARK
1000 # / 60 min
CALIB 5/31/2013
NOON