

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 A. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OIL CONSERVATION DIVISION

OCT 07 2013 1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04056
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease NO. B-1431
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705		7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk 9
4. Well Location Unit Letter C : 660 feet from the N line and 1980 feet from the W line Section 25 Township 19S Range 36E NMPM County Lea		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3702' DF		9. OGRID Number 873
		10. Pool Name Eunice Monument: G/SA

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING/CEMENT JOB ☐
 ALTERING CASING ☐
 P AND A ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 10/3/13

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 10-8-2013

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

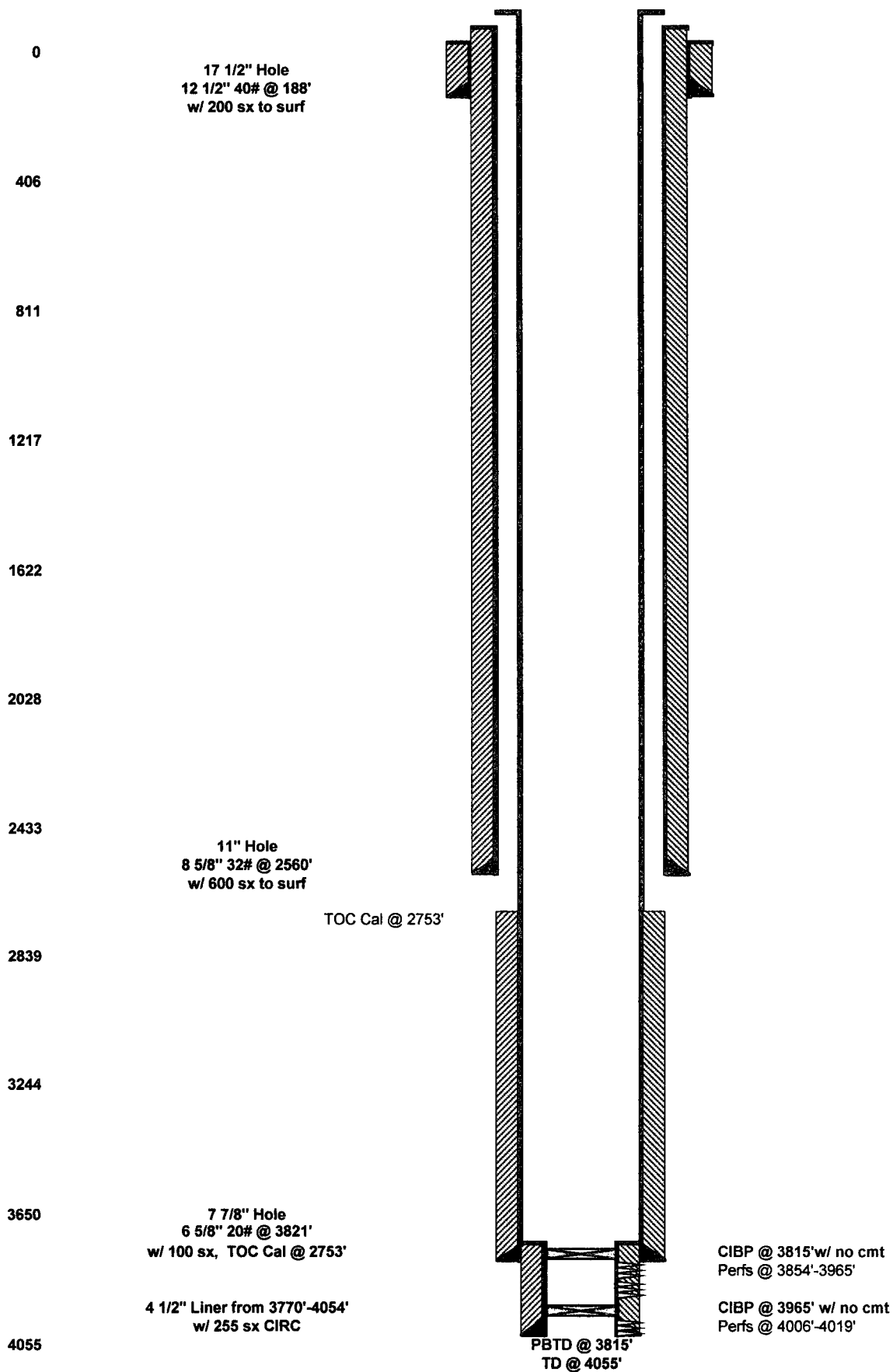
OCT 08 2013

PM



WELL BORE INFO.

LEASE NAME	NMGSAU Blk 9
WELL #	903
API #	30-025-04056
COUNTY	Lea





WELL BORE INFO.

LEASE NAME

NMGSAU Blk 9

WELL #

903

API #

30-025-04056

COUNTY

Lea

PROPOSED PROCEDURE

0
406
811
1217
1622
2028
2433
2839
3244
3650
4055

17 1/2" Hole
12 1/2" 40# @ 188'
w/ 200 sx to surf

11" Hole
8 5/8" 32# @ 2560'
w/ 600 sx to surf

7 7/8" Hole
6 5/8" 20# @ 3821'
w/ 100 sx, TOC Cal @ 2753'

4 1/2" Liner from 3770'-4054'
w/ 255 sx CIRC

TOC Cal @ 2753'

PBTD @ 3815'
TD @ 4055'

4. PUH & perf @ 250' & sqz 80 sx Class "C" cmt from 250' to surf. Attempt to CIRC 6 5/8" to surf. (Water Board & Shoe)

3. PUH & perf @ 1330' & sqz 50 Class "C" cmt from 1330'-1230' WOC/TAG (Top of Salt)

2. PUH & perf @ 2610' & sqz 50 sx Class "C" cmt from 2610'-2350' WOC/TAG (Base of Salt & Shoe)

1. MIRU, RIH w/ TBG & verify CIBP @ 3815', CIRC w/ MLF & spot 30 sx Class "C" cmt from 3815'-3650' (CIBP over perfs & TOL)

CIBP @ 3815' w/ no cmt
Perfs @ 3854'-3965'

CIBP @ 3965' w/ no cmt
Perfs @ 4006'-4019'