

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 A. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

OCT 10 2013

WELL API NO. <b>30-025-05921</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name <b>North Monument G/SA Unit</b>
8. Well Number <b>2707</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>Eunice Monument; G/SA</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Apache Corporation</b>	
3. Address of Operator <b>303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705</b>	
4. Well Location Unit Letter <b>G</b> : <b>1980</b> feet from the <b>N</b> line and <b>1980</b> feet from the <b>E</b> line Section <b>5</b> Township <b>20S</b> Range <b>37E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3562' GR</b>	

## 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING/CEMENT JOB ☐  
 ALTERING CASING ☐  
 P AND A ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 10/8/13

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: [Signature] TITLE DIST MGR DATE 10-10-2013

Conditions of Approval (if any): [Signature]

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified  
24 hours prior to the beginning of Plugging Operations.

OCT 10 2013



**WELL BORE INFO.**

LEASE NAME	North Monument G/SA Unit
WELL #	2107
API #	30-025-05921
COUNTY	Lea

0

16" Hole  
13" 40# @ 144'  
w/ 150 sx to surf

389

777

1166

12 1/4" Hole  
9 5/8" 40# @ 1187'  
w/ 600 sx to surf

Perf holes @ 1210'-1211', sqzd w/ 270 to surf.

1554

HIC @ 1598'. Sqzd w/ 100 sx

1943

2331

2720

3108

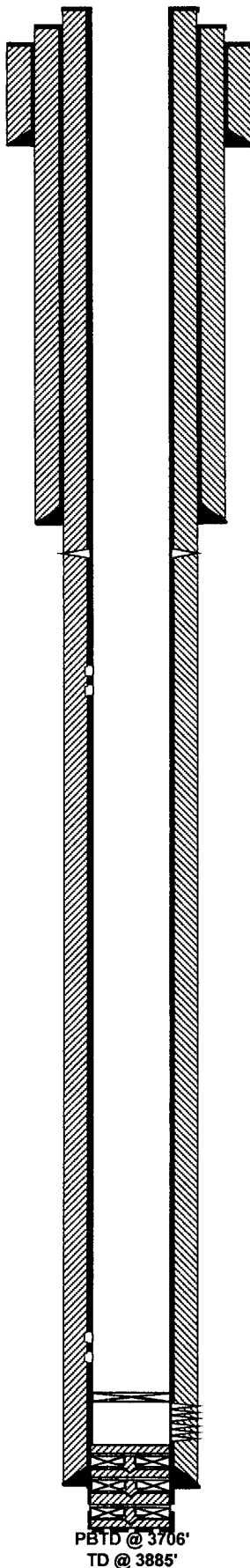
HIC @ 3393'. Sqzd w/ 150 sx TOC @ 2250'

3497

8 5/8" Hole  
7" 24# @ 3769'  
w/ 350 sx TOC cal @ 1100'

3885

OH from 3769'-3885'



CIBP @ 3500' w/ no cmt  
Perfs @ 3563'-3661'  
Perfs @ 3669'-3703'

CICR @ 3706' sqzd w/ 50 sx  
CICR @ 3744' sqzd w/ 60 sx  
CICR @ 3805' sqzd w/ 1400 sx

PBTD @ 3706'  
TD @ 3885'



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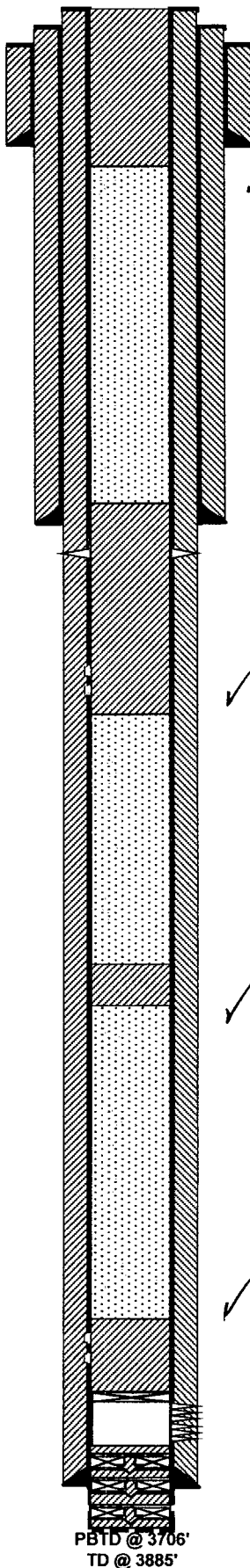
API #

30-025-05921

COUNTY

Lea

# PROPOSED PROCEDURE



4. PUH & spot 35 sx Class "C" cmt from 200' to surf.  
(Shoe & Water Board)

3. PUH & spot 85 sx Class "C" cmt from 1650' - 1137'  
WOC/TAG (HIC, perf holes, Shoe, & Top of Salt)

2. PUH & spot 30 sx Class "C" cmt from 2570'-2470'  
WOC/TAG (Base of Salt)

1. MIRU, RIH w/ tbg & verify CIBP @ 3500', CIRC w/  
MLF & spot 30 sx Class "C" cmt from 3500'-3320'  
WOC/TAG (CIBP over perfs & HIC@ 3393')

CIBP @ 3500' w/ no cmt  
Perfs @ 3563'-3661'  
Perfs @ 3669'-3703'

CICR @ 3706' sqzd w/ 50 sx  
CICR @ 3744' sqzd w/ 60 sx  
CICR @ 3805' sqzd w/ 1400 sx

PBTD @ 3706'  
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