В	UNITED STATI DEPARTMENT OF THE UREAU OF LAND MAN	INTERIOR JAGEMENT	HOBBS OC	13 Experience of the second se	ORM APPROVED DMB No. 1004-0137 pires: October 31, 2014		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter:an:IVED abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other				8. Well Name and No. Hawk Federal A-5 #0	8. Well Name and No. Hawk Federal A-5 #003 (31036)		
2. Name of Operator Apache Corporation / (873)				9. API Well No. 30-025-37380	9. API Well No. 30-025-37380		
3a. Address 3b. Phone No. (include) 303 Veterans Airpark Lane, Suite 3000 432/818-1062					10. Field and Pool or Exploratory Area BliO&G(Oil)/TubbO&G(Oil)/Drinkard/Wantz;Abo		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 330' FSL & 1650' FEL UL O Sec 5 T21S R37E				11. County or Parish, S Lea County, NM	11. County or Parish, State Lea County, NM		
12. C	HECK THE APPROPRIATE B	OX(ES) TO INDICA	TE NATURE OF N	OTICE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Deepen Fracture 7	Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity Other RE-OPEN ABO 8		
Subsequent Report	Casing Repair	New Con		Recomplete Temporarily Abandon	✓ Other RE-OPEN ABO 8 DHC w/B-T-D	×	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		·	
Attach the Bond under which following completion of the ir	the work will be performed or provolved operations. If the operations and the operation of	rovide the Bond No. 4 tion results in a multip be filed only after al erforations, acid/fra ocations: p-Drinkard DHC-HC	on file with BLM/BI ple completion or red l requirements, inclu acture stimulate the PB-0138, per the fo	A. Required subsequent repro- completion in a new interval, iding reclamation, have been a Abo and return well to pro-		e	
Tubb Óil & Gas Drinkard Wantz, Abo	60240 19190 62700	Tubb 6255' Drinkard 6736' Abo 6988'	-6850'			۲ ۲	
The allocation method will be asOILBlinebry18%Tubb20%Drinkard15%Abo47%Downhole commingling will not	GAS WATER 57% 9% 8% 22% 0% 64% 35% 5%) BLM APPROVAL	
14. I hereby certify that the foregoin,			· · · · · · · · · · · · · · · · · · ·	10			
Reesa Holland Fisher Ti			Title Sr. Staff Reg Tech			EC1	
Signature Ropor 9	te 09/30/2013			SUBJEC			
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE USE		S	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certi that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title y Office	E	Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) OIL CONSERVATION DIVISION CONDITION OF APPROVAL: Approval for drilling/workover <u>ONLY CANNOT</u> produce Downhole Commingled until DHC is approved in the OCD Santa Fe office.							

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