

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 08 2013

RECEIVED

WELL API NO. 30-025-07202
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HOUSTON A
8. Well Number 1
9. OGRID Number 271999
10. Pool name or Wildcat SWD DEVONIAN (96101)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL = 3874'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ANNULUS PRE-TEST FAILED ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/18/2013 - CHAPARRAL CONDUCTED AN ANNULUS PRE-TEST. THE PRE-TEST DETERMINED THE ANNULUS WOULD NOT PASS AN ANNULUS PRESSURE TEST. REMEDIAL WORK TO BEGIN SOON. ✓

Letter of Violation
SAS 10/10/2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 10.3.2013

Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.426.4549

APPROVED BY [Signature] TITLE DIST. MGR DATE 10-8-2013
Conditions of Approval (if any):

OCT 10 2013

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name

API Number

✓ CHAPARRAL ENERGY LLC

3002507202

Property Name

Well No.

✓ HOUSTON A ~~TEST~~

1

7. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
✓ L	19	012 S	038 E	2310	FSL	330	FWL	LeA

Well Status

Well Status

SHUT-IN*

PRODUCING

DATE

✓ A

Actual

SWD

9/18/2013

9/17/13

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure					
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Well HAS A CGG. LEAK. moving R16 IN on well on 9-18-13.

✓ Packerc Setting is 171' above P. Perf.

Last Injection
8/20/13 SLD 10/9/13

Settled Vibration 10/10/2013 SLD

Signature:

William Dunlap

Printed name:

William Dunlap

Title:

Prod. Tech

E-mail Address:

Date:

9-17-13

Phone:

405-227-4298

Witness:

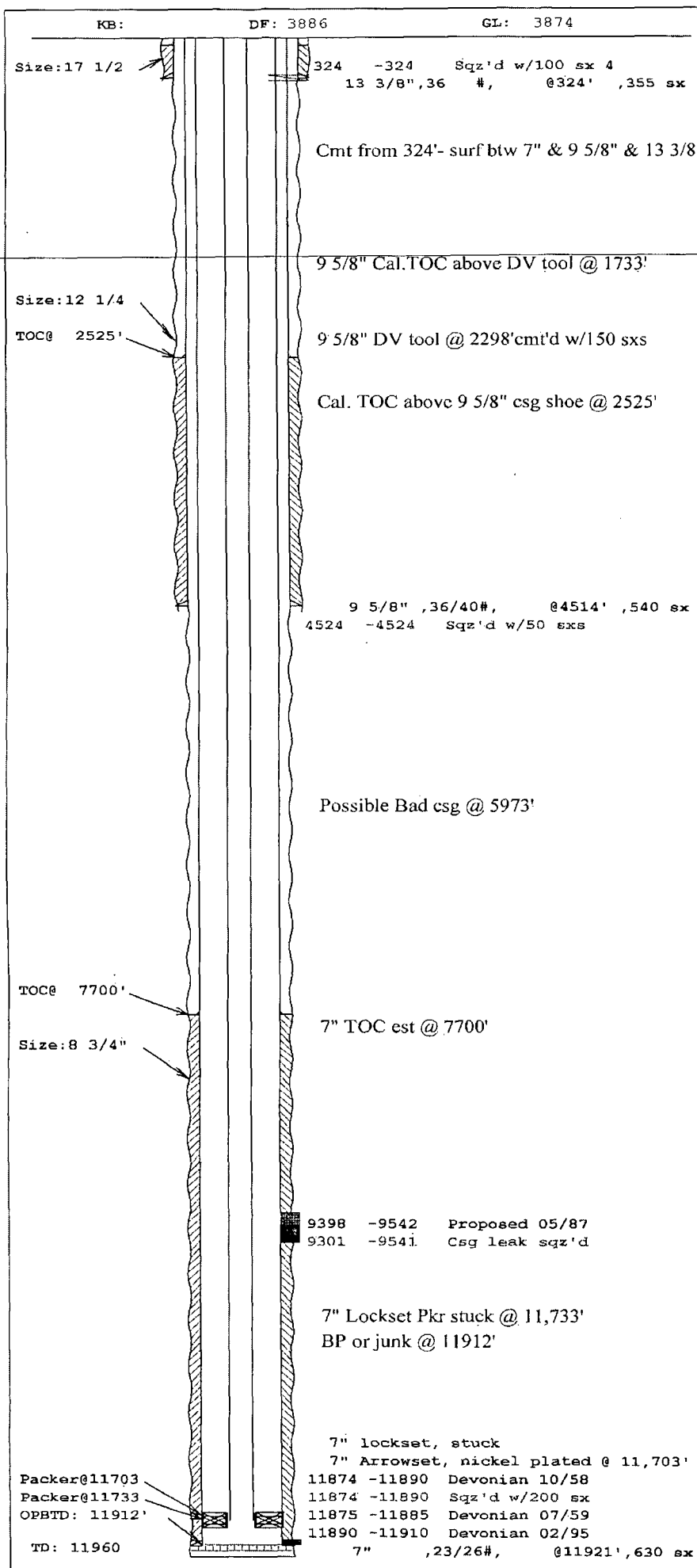
EG/ODD 10-8-2013
OIL CONSERVATION DIVISION

Entered into RBDMS

Re-test

FOR RECORD ONLY

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Chaparral Energy, L.L.C.

Well: Houston "A" , 1 , 0250720
Operator: Chaparral Resources, LLC.
Location: 2310' FSL & 330' FWL, Lea Co., N
Legal: Unit Ltr L, Sec. 19-12S-38E
County: Lea, NM
LAT/Long: 33.26323238 /-104.1441943

Dir:

Spud Date: 08/03/53

Drilling Finished: 11/17/53

Completion Date:

First Production: 11/19/53

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
8rd EUE	369	2 3/8"	4.7		11726'

HISTORY:

Top of Devonian @ 11871

11874 - 11890 Devonian perfs 10/58 64 holes
11874 - 11890 Devonian perfs 7/59 sqz'd 200 sxs
11875 - 11885 Devonian perfs 7/59 20 holes
11890 - 11910 Devonian perfs 2/95 88 holes

09/87- Well was P&A'd in 1987.

Perf @ 4524' - 2 holes sqz'd when plugged in 1987 w/ 50 sxs.

During plugging in 1987 perf 342' 4 holes circ cmt to surface. Between 7" and 9 5/8" and 13 3/8" noted cement between strings when rigging up well head to drill out P&A'd well.

01/06/95 - Began drilling out plugged well.

05/97 - C-103 filed with the State of NM to propose the following perfs: 9398'-9404', 9410'-9416', 9420'-9424', 9431'-9437', 9452'-9456', 9466'-9470', 9472'-9476', 9485'-9489', 9492'-9496', 9501'-9507', 9526'-9532' & 9536'-9542'. No record in well file that verifies the perfs were actually shot. Packer stuck @ 11733', Lockset w/on off tool on top.

06/07/07 - Workover report indicates bad place in csg @ 5988', ran inspection log from 5500'-6500' which showed bad place in casing @ 5973'. During the P&A in 1987 the original plugging data indicated a 100 sx cmt plug was placed inside the 7" csg from 5,988' - 5,709'. When this part of the 7" csg was drilled out there was no indication of a casing leak.

06/29/07 - Last record in well file of tbq & pkr: Ran 2 3/8" x 2' muleshoe it on btm of 7" nickel plated 7" Arrowset pkr w/on-off tool & 2.25" profile nipple. Ran 215 jts L-80 fiberlined 2 7/8" tbq (6672.15'), 157 jts L-80 Tuboscope TK lined 2 7/8"-tbq, 8' & 4' subs (5008.42'). Set pkr @ 11726'.

10/24/11 - Pulled 2 7/8" tbq & packer (tag old lock set packer @ 11733' with bit) ran test packer to 11703'. Annules tested OK. Laid down old injection tbq. Installed new 2 3/8" IPC injection tbq, Arrowset 1-X packer @ 11703' w/on off tool. Filled annules with inhibited 2% KCL water (packer fluid).

Input by: Shelly

Approved by:

Last Update: 06/07/12