Submit 3 Copies To Appropriate Districts OCD Office Finergy Minerals and Natural Resources	Form C-103
Submit 3 Copies To Appropriate Districts State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION	Mg/ 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-40515
District III 1000 Bio Brazos Bd. Agtes, NM 87410 - CENTED 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. VB-1185
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Taipan BST State
1. Type of Well: Oil Well Gas Well Other HOSSICO	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	2 nd Bone Springs Sand
4. Well Location RECEIVED	
	2200 feet from the West line
Section 31 Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.,	NMPM Lea County
3540.0	143 143
Pit or Below-grade Tank Application □ or Closure □ Pit type Depth to Groundwater Distance from nearest fresh water well Dis	from Superior Control of the Control
	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	
	•
NOTICE OF INTENTION TO: SUB-	SEQUENT REPORT OF: K □ ALTERING CASING □
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRI	. -
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT	LIOB
OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion. 	
Yates Petroleum Corporation respectfully requests permission to make the following	g wellbore and casing changes as follows:
Set 13 3/8" casing at 1125' where 48# 13 3/8" casing will be cemented with 850sx o	cement with TOC=0'.
Change our target formation to 2 nd Bone Springs Sand with EOL at 15,703' MD(11, casing will be set and cemented 500' into previous casing and cemented in two sta	115' TVD) where 5 ½" 17# P-110 BT&C ges.
Stage I: Cemented with 1085sx of cement, TOC=8500' Stage II: Cemented with 740sx of cement, TOC=4540'	
hereby certify that the information above is true and complete to the best of my knowledge trade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [2]	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE J DOM DUM TITLE Well Planning Tech	DATE 10/10/13
Fype or print name Naomi Saiz E-mail address: nsaiz@yatespetroleum.c	
Type or print name <u>Naomi Saiz</u> E-mail address: <u>nsaiz@yatespetroleum.c</u>	om Telephone No. <u>575-748-4211</u>
For State Use Only Petroleum En	gineer OCT # 0 2013