

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																												
		1. WELL API NO. 30-025-40650																																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																
		3. State Oil & Gas Lease No. VO-8124																																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Alaska SWD (SWD-1422)																														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1																														
8. Name of Operator Mack Energy Corporation				9. OGRID 013837																														
10. Address of Operator P.O. Box 960 Artesia, NM 88210				11. Pool name or Wildcat SWD; Wolfcamp																														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
Surface:	K	35	18S	36E		2310	South	2310	West	Lea																								
BH:																																		
13. Date Spudded 8/5/2013	14. Date T.D. Reached 8/30/2013	15. Date Rig Released 8/30/2013		16. Date Completed (Ready to Produce) 8/30/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3758'GR																												
18. Total Measured Depth of Well 8823'		19. Plug Back Measured Depth 8776'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run																												
22. Producing Interval(s), of this completion - Top, Bottom, Name 8470-8806' SWD; Wolfcamp																																		
23. CASING RECORD (Report all strings set in well)																																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																								
8 5/8", J-55		24		1609		12 1/4		810sx		None																								
5 1/2", L-80		17		8823'		7 7/8		1500sx		None																								
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKSCEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2 7/8" J-55</td> <td>8250</td> <td>8250</td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>					SIZE	DEPTH SET	PACKER SET	2 7/8" J-55	8250	8250			
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2 7/8" J-55	8250	8250																																
26. Perforation record (interval, size, and number) 7425-7497', .42, 20 holes (Squeezed) 7816-7988', .37, 48 holes (Not Open) 8134.5-8223.5', .42, 40 holes (Squeezed) 8470-8806', .42, 164 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8470-8806'</td> <td>See C-103 for Details</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8470-8806'	See C-103 for Details																				
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28. PRODUCTION																																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)																												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																												
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By																											
31. List Attachments																																		
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.																																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																		
Latitude _____ Longitude _____ NAD 1927 1983																																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																		
Signature <u>Deana Weaver</u>			Printed Name <u>Deana Weaver</u>			Title <u>Production Clerk</u>			Date <u>9.17.13</u>																									
E-mail Address <u>dweaver@mec.com</u>																																		

SWD-1422 ELG/10-10-2013

OCT 10 2013

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