

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008	
		RECEIVED			1. WELL API NO. 30-025-12583	
					2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
					3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name SCHENCK ATP		
				6. Well Number: #1		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						
8. Name of Operator: LRE OPERATING, LLC				9. OGRID: 281994		
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat <i>(96838) Dryer</i> Townsend Permo Upper Penn (59847) <i>Abandoned</i>		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	D	11	16-S	35-E		660
BH:						
13. Date Spudded 1/3/00	14. Date T.D. Reached 2/6/00	15. Date Drilling Rig Released 2/8/00		16. Date Completed (Ready to Produce) WO: 4/25/10		17. Elevations (DF and RKB, RT, GR, etc.): 3988' GR
18. Total Measured Depth of Well 11,712		19. Plug Back Measured Depth 11,307'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,822'-10,904' - Upper Penn						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	48# H-40	330'	17-1/2"	350 sx, Circ	0'	
8-5/8"	32# J-55	4660'	11"	2200 sx	0'	
5-1/2"	15.5&17#	7980'	7-7/8"	535 sx	0'	
5-1/2"	17# N-80&J-55	10,490'	7-7/8"	500 sx	0'	
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
3-1/2" 8.81# L-80	10,387'	11,696'	90		2-7/8" & 2-1/16"	11,019'
26. Perforation record (interval, size, and number) Upper Penn: 10,822'-10,904' w/30 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,822'-10,904' 3000 gals 10% HCL; fraced w/43,278# 18/40 Versaprop in 70Q foam. <i>Csg Leak @ 4900'-63' SQ w/650 sx (1085 cf) cmt & circ 46 sx to Surface</i> <i>SQ Holes @ 10,810' SQ w/50 sx cmt</i>		
28. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.
						Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith	
31. List Attachments						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude		Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature	<i>M. Pippin</i>	Printed Name	Mike Pippin	Title:	Petroleum Engineer	Date: 8/2/13
E-mail Address: mike@pippinllc.com						

OCT 15 2013

dm

SCHENCK ATP #1 – Recompletion to Uppr Penn

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -