HOBBS OCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 10 LU13

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMI C057210

SUNDRY	INIVIECUS/210					
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 8920003410					
1. Type of Well	8. Well Name and No. MCA UNIT 472					
Oil Well Gas Well Oth	9. API Well No.	<u> </u>				
2. Name of Operator CONOCOPHILLIPS COMPAN	RHONDA ROGERS onocophillips.com		30-025-39409-0	00-S1 🖊		
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705		3b. Phone No. (include area Ph: 432-688-9174	ı code)	10. Field and Pool, or Exploratory MALJAMAR		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description) ₂	11. County or Parish, and State			
Sec 27 T17S R32E SWNW 19 32.807363 N Lat, 103.762337			LEA COUNTY, NM			
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO) INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen		tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	□ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	on 🔲 Recom	plete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aband	on Tempor	rarily Abandon		
	☐ Convert to Injection	□ Plug Back	■ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Attach determined that the site is ready for fit ConocoPhillips, as operator of production from the current Grand Stranger of the ConocoPhillips, as operator of production from the current Grand Stranger of the ConocoPhillips, as operator of production from the current Grand Stranger of the ConocoPhillips, as operator of production from the current Grand Stranger of the ConocoPhillips, as operator of the ConocopPhillips, as operator of the ConocopPhi	ally or recomplete horizontally, it will be performed or provide to operations. If the operation recondomment Notices shall be filinal inspection.) If MCA, requests approval rayburg-San Andres grossinine (approximately 15 bbs 5-1/2? annulus w/ 10# bls 1-55 production tbg w/ TA	give subsurface locations and the Bond No. on file with BL sults in a multiple completion ed only after all requirements, to convert MCA 472 fros completion interval: 38 bl). rine (approximately 70 to positioned approximately C positioned approximately 70 to the Bond No. 10 to 10 t	measured and true wm/BIA. Required su mr recompletion in a including reclamation in a including reclam	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) RHONDA	# Electronic Submission For CONOCO litted to AFMSS for proces	· ·	nt to the Hobbs SON on 09/04/201	_		
Signature (Electronic S	Submission)	Date 09	/04/2013			
	THIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE U	SE		
Approved By EDWARD FERNAN	TitlePETI	ROLEUM ENGIN	EER	Date 09/30/2013		
Conditions of approval if any are attache						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

OCD REQUIRES AFTER CONVERTING A WELL FROM INJECTOR TO PRODUCER

Subsequent report with dates and what was done. Completion report the C-102 showing dedicated acreage and the C-104 Request for Allowable & Authorization to Transport.

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

3ED ** BLM REVISED ** BLM REVISED **

Office Hobbs

Additional data for EC transaction #218828 that would not fit on the form

32. Additional remarks, continued

MCA 472 will be produced to MCA Battery-2.

Current/Proposed wellbore schematic are attached.

Revisions to Operator-Submitted EC Data for Sundry Notice #218828

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

OTHER NOI

Lease:

NMLC057210

RESUME NOI

Agreement:

NMLC057210

Operator:

CONOCOPHILLIPS COMPANY P. O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-9174

8920003410 (NMNM70987A)

CONOCOPHILLIPS COMPANY 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 Ph: 432.688.6913

Admin Contact:

RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com

RHONDA ROGERS STAFF REGULATORY TECHNICIAN

E-Mail: rogerrs@conocophillips.com

Ph: 432-688-9174

Tech Contact:

RHONDA ROGERS

STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com

Ph: 432-688-9174

RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com

Ph: 432-688-9174

Ph: 432-688-9174

Location: State: County:

NM

LEA

Field/Pool: Well/Facility:

MCA UNIT 472

MALJAMAR; GB-SA

Sec 27 T17S R32E Mer NMP SWNW 1980FNL 160FWL

MALJAMAR

NM LEA

MCA UNIT 472 Sec 27 T17S R32E SWNW 1980FNL 160FWL

32.807363 N Lat, 103.762337 W Lon