District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-144 CLEZ

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate No.

Closed-Loop System Permit or Closure Plan An Andrez is no longer above ground steel tanks or hawl-off hins and propose to im.

(that only use above ground steel tanks or haul-off bins and propose to im Company Cystem's procedure of the contents
Type of action: Permit Permit the open coop of the paul co
Type of action: Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system that only use above ground steel tanks or haul-off bins and closed-loop system that only use above ground steel tanks or haul-off bins and closed-loop system that approval of this request does not relieve the operator of environment. Nor does approval relieve the operator of its responsibility to contain the contained by the containe
Please be advised that approval of this request does not relieve the operator of environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment. Nor does approval relieve the operator of its responsibility to concern the environment of the en
Operator: GMT Exploration Company, LLC We plan to use plan to us
Address 1500 Presidence Suits 2000 President CO 90202
Facility or well name: Merchant GAP 25 State COM #1H ADJUNTATION OF PRINCIPLE OF THE PROPERTY Number OF PRINCIPLE OF THE PROPERTY Number
API Number: 30-025-41450 OCD Permit Number:
U/L or Qtr/Qtr D Section 25 Township 22S Range 34E County: Lea
Center of Proposed Design: Latitude _N <u>32° 21' 19.93"</u> Longitude _W <u>103° 25'52.13"</u> NAD: ☐1927 ☑ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
Signed in compliance with 19.15.16.8 NMAC
4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: Controlled Recovery, Inc Disposal Facility Permit Number: R-9166
Disposal Facility Name: Sundance Services, Inc. Disposal Facility Permit Number: NM-01-0003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Marissa Walters Title: exec assistant
Signature: 4/3/13
e-mail address: Mwalters agentexplanation. Com Telephone: 303 586 9275

Oil Conservation Division

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7. OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	
OCD Representative Signature:	Approval Date:	
Title:	OCD Permit Number	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
	o Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: quids, drilling fluids and drill cuttings were disposed. Use attachment if more than	
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service an Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	nd operations:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this belief. I also certify that the closure complies with all applicable closure	s closure report is true, accurate and complete to the best of my knowledge and e requirements and conditions specified in the approved closure plan.	
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

GMT Exploration Company, LLC

Closed Loop System
Merchant GAP 25 State COM #1H
40'FSL & 350' FWL
Section 25, T22S, R34E, Lea County

Equipment Design Plan:

The Closed Loop System will consist of the following:

- 2 Mongoose Shale Shakers
- 1 414 Centrifuge Package
- 1 518 Centrifuge Package
- 1 Dewatering Unit
- 1 Mud Cleaner with Transfer Pumps
- 2 500 BBL FW Frac Tanks
- 2 Roll Off Bins w/ Tracks

Operation Plan:

All equipment will be continuously monitored and inspected by the drilling rig crew at all times, as well as being inspected by the contractor's personnel. Any leaks or spills will be reported to the NMOCD and cleaned up without delay.

Closure Plan:

During drilling operations all liquids, drilling fluids, and cuttings will be hauled off to the approved disposal sites listed on Form C-144 CLEZ (Sundance Services, Controlled Recovery Inc, or any other approved facility).