Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Reso	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	HOBBS OCD	WELL API NO. 30-005-21080
1201 W Cond A A 4 NM 00210	OIL CONSERVATION DIVISI	ON 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	DCT 1 1 20220 South St. Francis Dr.	STATE STEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM87505	RECEIVED	E-9089
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK T	TO A WAKONDA STATE
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well 🗵	Gas Well Other	2
2. Name of Operator	DENERGY REGOLINGES IN	9. OGRID Number
ENDEAVOR ENERGY RESOURCES, LP 3. Address of Operator 110 N. MARIENFELD STREET, SUITE 200		190595 10. Pool name or Wildcat
MIDLAND, TX 79701		CHAVEROO- SAN ANDRES
4. Well Location	,	
	et from the <u>SOUTH</u> line and 660 fee	from the EAST line
Section 16 Township 8S Range 33E NMPM County CHAVES		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4372.0' G.L.		
	4372.0' G.L.	
Pit or Below-grade Tank Application O		
	terDistance from nearest fresh water well	
Pit Liner Thickness: mil	· · · · · · · · · · · · · · · · · · ·	bbls; Construction Material
12. Check A	dicate Nature of	Notice, Report or Other Data
12. Check A Approved for Plugging of well bore Approved for Plugging of well bore Liability under bond is retained pe Liability under bond is retained pe Liability under bond at the second at t	nding receipt of	SUBSEQUENT REPORT OF:
Approved for Plugging of well bore Approved for Plugging of well bore Liability under bond is retained pe C-103 (Specifically for Subseque Plugging) which may be found at pager forms!	nt Report of REMED	IAL WORK ALTERING CASING
Liability under bons for Subseque	OCD Web bea	ENCE DRILLING OPNS. P AND A
C-100 , Chich mas	CASING	6/CEMENT JOB
Plugging) White plugging will be provided		- <i>y</i>
_ Under	DIHER	<u> </u>
www.erm	eted operations. (Clearly state all pertinent of	letails, and give pertinent dates, including estimated date
or recompletion.	ik). SEE ROLE 1103. For Multiple Comple	etions: Attach wellbore diagram of proposed completion
10/3/13- SET 5 ½ CIBP CIRC. WELL SPOT 25SX CMT. ON CIBP PRES. TEST TO 700 PSI, HELD GOOD. SPOKE W/ MAXIE		
BROWN, ADVISED TO MOVE ON	W/OUT ANY TAGS.	
10/14/12 TAC @ 20002 PULL @ 25/	002 CDOT 25CV DITL O 10251 CDOT 25CV	DVIIV O 40 (1 OD OT BOOK SI VII TO
10/14/13- TAG @ 3900 PUH @ 330	00' SPOT 25SX PUH @ 1925' SPOT 25SX	PUH @ 496' SPOT 50SX CMT TO SURF.
I hereby certify that the information a	beve is true and complete to the best of my l	knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or o	losed according to MOCD guidelines [], a general	permit or an (attached) alternative OCD-approved plan .
SIGNATURE LAND	'/ h /	
SIGNATURE AND THE	111 Ge1/01	al Manager DATE 10.8.13
Type or print name	E-mail address:	Telephone No.
For State Use Only	a /	,
APPROVED BY:	TITLE DE !	Ma
Conditions of Approval (if any).	THE CUST	MIGE DAY0-15-2013
conditions of ripproval (it ally).		OCT 1 5 2013 3
		OCI To rain