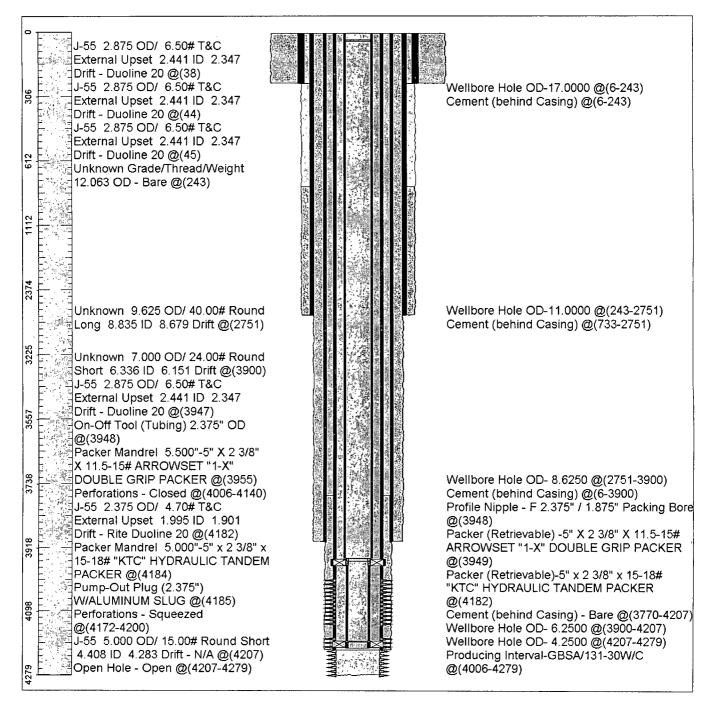
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

| FILE IN TRIPLICATE HOBBS CONSERVATION DIVISION | KCVISCA 3-21-2004 |
|--|---------------------------------------|
| DISTRICT 1 1220 South St. Francis Dr. | WELL API NO. 30-025-07481 |
| 1625 N. French Dr., Hobbs, NM 88240 OCT 1 0 2013 Santa Fe, NM 87505 | 5. Indicate Type of Lease |
| 1301 W. Grand Ave, Artesia, NM 88210 | STATE X FEE |
| DISTRICT III RECEIVED | 6. State Oil & Gas Lease No. |
| 1000 Rio Brazos Rd, Aztec, NM 87410 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) | North Hobbs (G/SA) Unit |
| Type of Well: / Control of Such proposals.) | Section 30 8. Well No. 131 |
| Oil Well Gas Well Other Injector | |
| 2. Name of Operator Occidental Permian Ltd. | 9. OGRID No. 157984 |
| 3. Address of Operator | 10. Pool name or Wildcat Hobbs (G/SA) |
| HCR 1 Box 90 Denver City, TX 79323 | |
| 4. Well Location | |
| Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line | |
| Section 30 Township 18-S Range 38- | E NMPM Lea County |
| 3656' GL | |
| Pit or Below-grade Tank Application or Closure | |
| Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water | |
| Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT | |
| PULL OP. ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB | |
| OTHER: OTHER: High casing | pressure repair X |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. ND wellhead/NU BOP. POOH w/tubing and injection packers. Send dual packers in for redress. Run back in hole with redressed dual injection packers set on 123 jts of 2-7/8" Duoline 20 tubing. Arrowset 1-X Double grip packer set @3955'. KTC Hydraulic Tandem packer set @4184'. Test casing to 580 PSI for 30 minutes and chart for the NMOCD. ND BOP/NU wellhead. RDPU & RU. Clean location and return well to injection. | |
| RUPU .09/09/2013 RDPU .09/16/2013 | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or | |
| closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan | |
| SIGNATURE MUNICIPALITY Administrative | Associate DATE 10/09/2013 |
| TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com | TELEPHONE NO. 806-592-6280 |
| For State Use Only | |
| APPROVED BY TITLE DIST N | DATE 10-15-2013 |
| CONDITIONS OF APPROVAL IF ANY: | |
| | |

OCT 1 5 2013 L

Work Plan Report for Well:NHSAU 131-30



Survey Viewer



