State of New Mexico

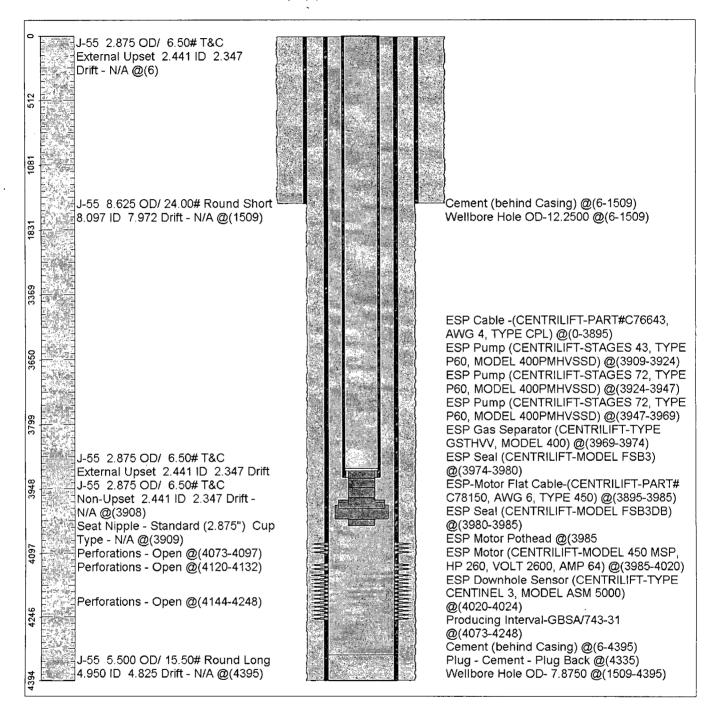
Form C-103

Energy, Minerals and Natural Resources Department

FILE IN TRIPLICATE HOBBS OCD OIL CONSERVATION DIVISION	Revised <i>S</i> =27-2004
DISTRICT I 1220 South St. Francis Dr	WELL API NO.
$\begin{array}{c} 1625 \text{ N. French Dr. , Hobbs, NM } 88240 \\ \text{OCT 10 2013} \\ \end{array}$	30-025-35451
District	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X 6. State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED	o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 31
1. Type of Well:	8. Well No. 743
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter 1 : 1549 Feet From The South Line and 505 Feet	From The East Line
Section 31 Township 18-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3633' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
I. RUPU & RU.	
 ND wellhead/NU BOP. RU wire line & shoot drain holes @4037'. RD wire line. 	U 08/20/2013 RDPU 08/27/2013
4. POOH and lay down ESP equipment.	
5. RIH w/bit. Tag @4328'. POOH w/bit.	
 Scanalog tubing out of hole. RU wire line & perforate casing @4073-97' at 2 JSPF. RD wire line. 	
 RU whet mile & perforate casing (#4073-97 at 2 JSFF. RD whet mile. RIH w/PPI packer set @3855'. RU HES & perform PPI job w/1200 gal of 15% PAD acid. 	RD HES. RU pump truck and pump 100 bbl
scale squeeze. Flush w/200 bbl fresh water. POOH w/packer.	
9. RU wire line & shoot drain holes @3915'. RD wire line.	
 RIH w/ESP equipment on 125 jts of 2-7/8" tubing. Intake set @3974. ND BOP/NU wellhead. 12 RDPU & RU. Clean location and return well to pro 	duction
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE MINING AND TITLE Administrative Associate DATE 10/09/2013	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only	
APPROVED BY TITLE DIST. ME	GC DATEO /5-2013
CONDITIONS OF APPROVAL IF ANY:	
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	DCT 1 5 2013
	i.

## October 8, 2013

Work Plan Report for Well:NHSAU 743-31



## **Survey Viewer**