

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION

1220 South St. Francis  
Santa Fe, NM 87505

OCT 15 2013

WELL API NO. 30-025-20173
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LEA 4011 STATE
8. Well Number: 001
9. OGRID Number 269324
10. Pool name or Wildcat VACUUM;DEVONIAN, MID

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter N; 330 feet from the S line and 1650 feet from the W line  
Section 08 Township 18S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check ☐ Approved for Plugging of well bore only.  
☐ Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms/  
[www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed)

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED FOR COMPLETED PLUGGING OPERATIONS.

NOTE: THE LEA 4011 STATE #001 IS ON LINN'S ACOI LIST.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Compliance Specialist III

DATE October 14, 2013

Type or print name Terry B. Callahan

E-mail address: [tcallahan@linnenergy.com](mailto:tcallahan@linnenergy.com)

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE 10-16-2013

Conditions of Approval (if any):

OCT 16 2013

LEA 4011 STATE 001  
API #30-025-20173  
ATTACHMENT TO C-103

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9/30/2013 – MIRU PLUGGING EQUIPMENT. ND WELLHEAD. NU BOP.

10/1/2013 – RIH W/ TBG TO 11,633' OPEN ENDED.

10/2/2013 – PUMPED 250 BBLs MUD LADEN FLUID. SPOTTED 25 SXS CLASS H CMT @ 11633-11479. POH TO 8750'. PUMPED 100 BBLs OF MUD LADEN FLUID. SPOTTED 25 SXS CLASS H CEMENT @ 8750-8535. POH TO 7900'. SPOTTED 35 SX CLASS H CEMENT @ 7900-7985'. POH TO 5000'. SPOTTED 35 SX CLASS C CEMENT 5000-4785'. AS PER ORDERS FROM MAXEY BROWN W/ OCD. POH TO 4150. SPOTTED 25 SX @ 4150-3935. POH W/ TBG.

10/3/2013 – TAGGED PLUG @ 3950'. POH W/ TBG. ND BOP & WELLHEAD. RU CSG JACKS. PULLED STRETCH ON CSG. FREE @ 2630'. CUT CSG @ 2500'. WORKED CSG WITH JACKS. NOT FREE. PRESSURED UP ON CSG. HELD. NU BOP. RIH W/ TBG TO 2550. SPOTTED 35 SXS @ 2550-2335'. POH W/ TBG. WOC.

10/4/2013 – TAGGED PLUG @ 2303'. PERF'D CSG @ 1650'. PRESSURED UP ON CSG. HELD. RIH OPEN ENDED TO 1700'. SPOTTED 35 SX @ 1700-1485. PERF'D CSG @ 470'. SET PKR @ 10' AND SQZ'D 160 SX CMT TO SURFACE.

10/7/2013 – VERIFIED CMT TO SURFACE. CUT OFF WELLHEAD & RIGGED DOWN MOVED OFF.

10/8/2013 – MI WELDER AND HELPER. DUG OUT CELLAR. WELDED ON ABOVE GROUND DRY HOLE MARKER. BACK FILLED CELLAR. REMOVED DEADMEN. CLEAN LOCATION. MOVED OFF.