

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 MAY 21 2013		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-40466		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number: 274	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		RECEIVED			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator CHEVRON U.S.A. INC.		9. OGRID 4323			
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES			
12. Location Surface: BH:	Unit Ltr E	Section 31	Township 17-S	Range 35-E	Lot
Feet from the 2033	N/S Line NORTH	Feet from the 1187	E/W Line WEST	County LEA	
13. Date Spudded 08-25-2012	14. Date T.D. Reached 09-16-2012	15. Date Rig Released 09-17-2012		16. Date Completed (Ready to Produce) 09-29-2012	
17. Elevations (DF and RKB, RT, GR, etc.) 3975' GR		18. Total Measured Depth of Well' 5240		19. Plug Back Measured Depth 5233'	
20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run CBL,NGT-CNL			
22. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG SAN ANDRES 4802 - 5046'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	42#	1531'	14.75	1300 SX	
8.625	32#	3224'	11	750 SX	
5.5	17#	5240'	7.875	1100 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET
			2 7/8"	5077'	
26. Perforation record (interval, size, and number) 4802-4829, 4829-59, 4859-89, 4889-4919, 4919-4966, 4966-86, 5012-46			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4802-5046 ACIDIZE W/20,000 GALS 15% HCL		
28. PRODUCTION					
Date First Production 11-15-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING WAG WELL		Well Status (Prod. or Shut-in) INJECTOR	
Date of Test 04-11-2013	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			30. Test Witnessed By 1430 MCF PPA 1838 PSI		
31. List Attachments SURVEY					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST Date 05-20-2013	
E-mail Address leakejd@chevron.com					

WFX - 901

ELG 10-16-2013

OCT 16 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1492	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	1621	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	2792	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	3129	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	3702	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	4077	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	4427	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T. Todilto		
T. Abo		T.	T. Entrada		
T. Wolfcamp		T.	T. Wingate		
T. Penn		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1492		SAND, RED BEDS,				
1492	1621		ANHYDRITE				
1621	2792		SALT, ANHYDRITE				
2792	3129		SAND, ANHYDRITE				
3129	4077		DOLOMITE, ANHYDRITE, SAND				
4077	TD		DOLOMITE				